

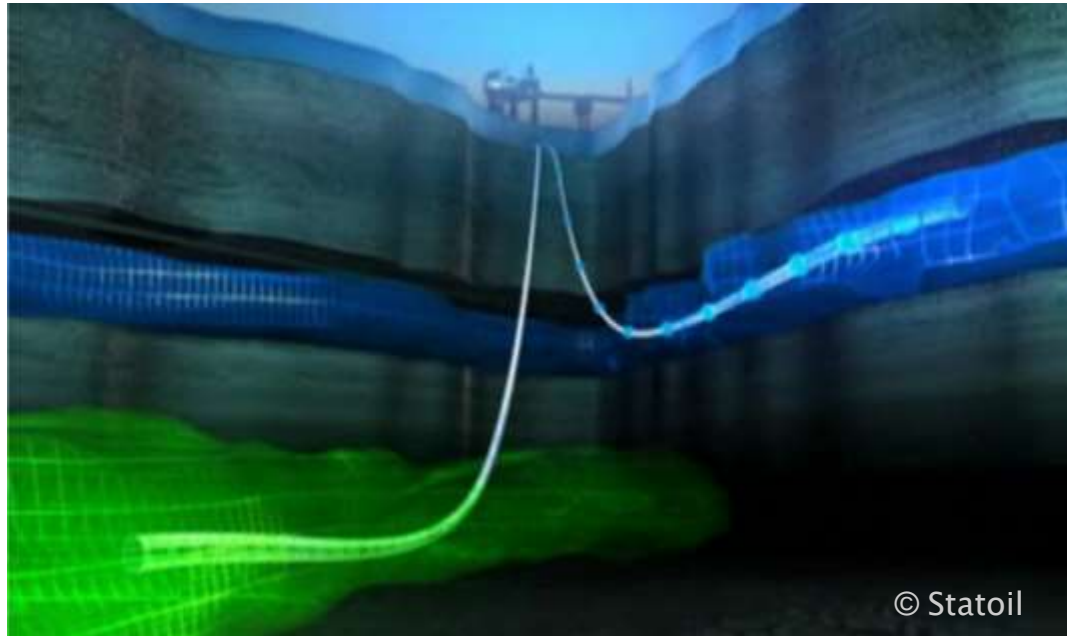
Gravity surveys over time at Sleipner

10th IEAGHG Monitoring Network Meeting, 10-12 June 2015

Håvard Alnes

Outline

- Introduction to Sleipner
- Geophysical monitoring
- Introduction to time-lapse gravity
- Results and interpretation
- Comparison with 4D seismic
- Summary



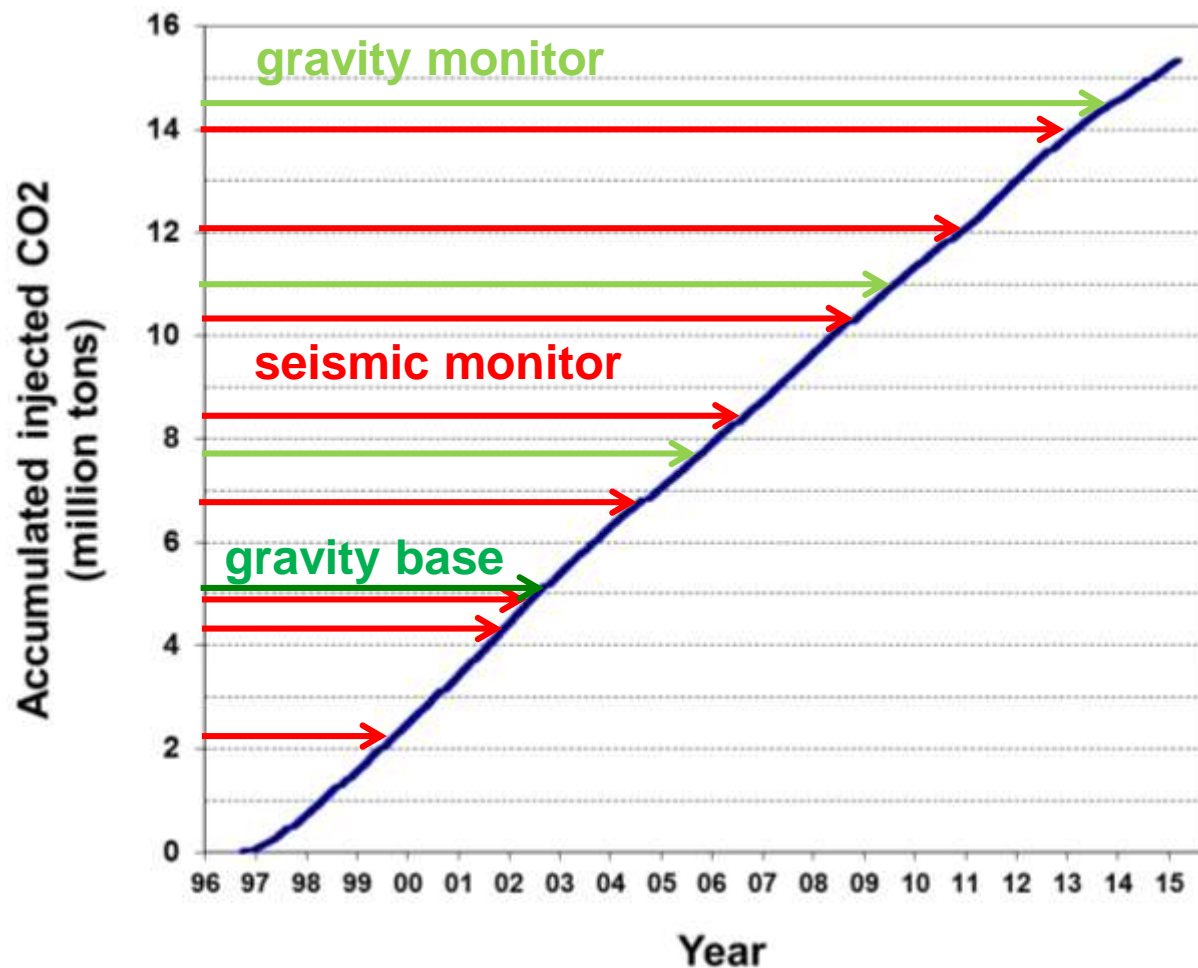
Sleipner CO₂ capture and storage

- Sleipner Vest gas contains 9% CO₂
- CO₂ is captured in amine plant and injected into the shallow Utsira Fm.
- Injection started in 1996, injecting almost 1 mill. ton (MT) CO₂ per year
- Sleipner platform is also producing gas from deeper reservoirs



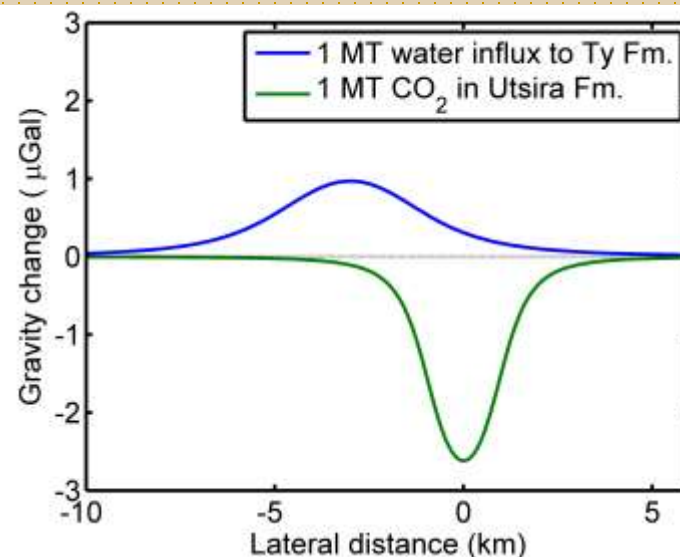
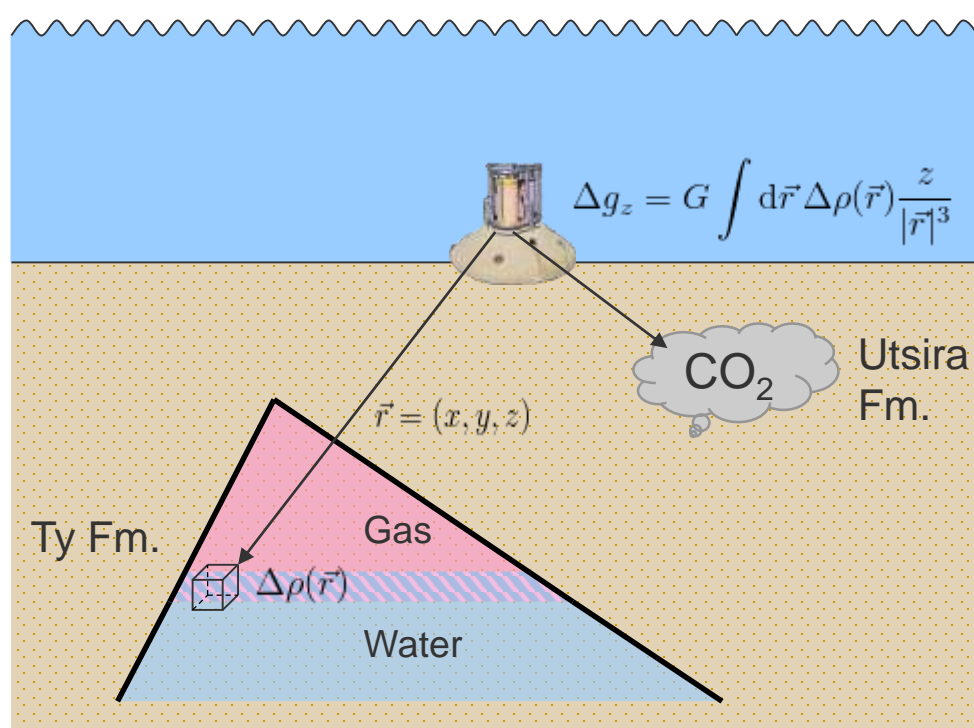
Geophysical monitoring

- Time-lapse seismic (8 monitor surveys)
 - high resolution
- Time-lapse gravity (3 monitor surveys)
 - quantitative results



Theory of gravity

- Seafloor gravity changes if there is subsurface density change, for instance
 - CO₂ replaces brine
 - Depletion of gas reservoirs
 - Water influx to gas reservoirs
- Amplitude depends on
 - density contrast
 - burial depth
- Typical values (in $\mu\text{Gal} = 10^{-8} \text{ m/s}^2$)
 - 1 MT of CO₂ at 800m depth ~ **-2** μGal
 - 1 MT water influx at 2400m depth ~ **+1** μGal
 - standard gravity $g \sim 980\,000\,000 \mu\text{Gal}$





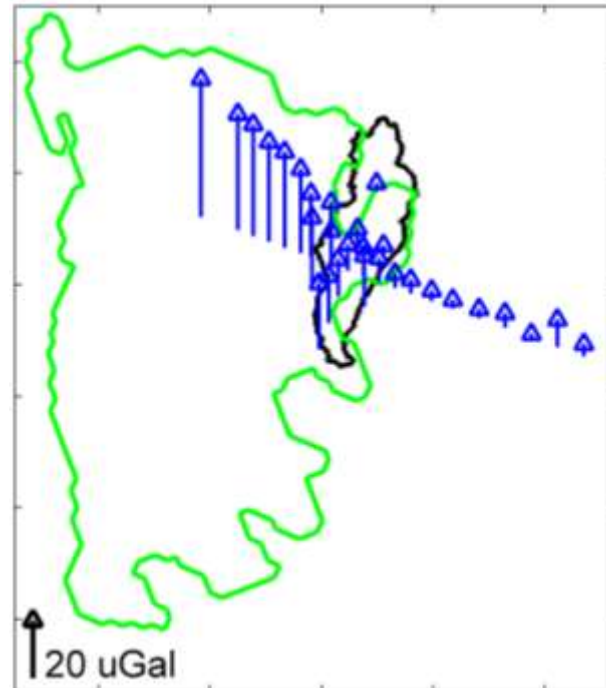
Methodology

- Permanently deployed concrete benchmarks on the seafloor
- Mobile instrument carried by ROV, measuring 10-20 minutes at each site
- Measure changes in the gravity field at the seafloor using relative gravimeters (2-3 μGal accuracy)
- Measure vertical movement of benchmarks using water pressure (2-3 mm accuracy)
- The method has so far been used successfully for monitoring several gas reservoirs offshore Norway.

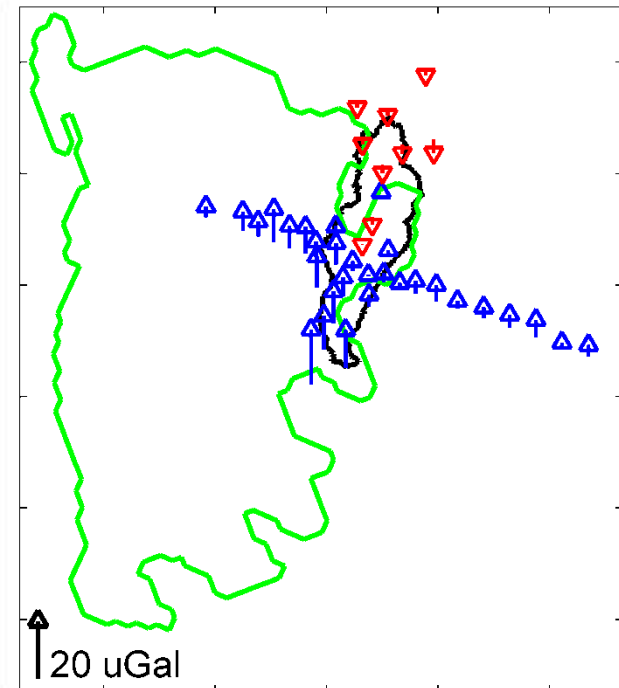
Measured gravity change

- Arrows show measured gravity change due to
 - CO₂ injection to Utsira Fm.
 - Water influx to Ty Fm.
- Water influx to Ty Fm. is dominating the measured signal

2002-2009



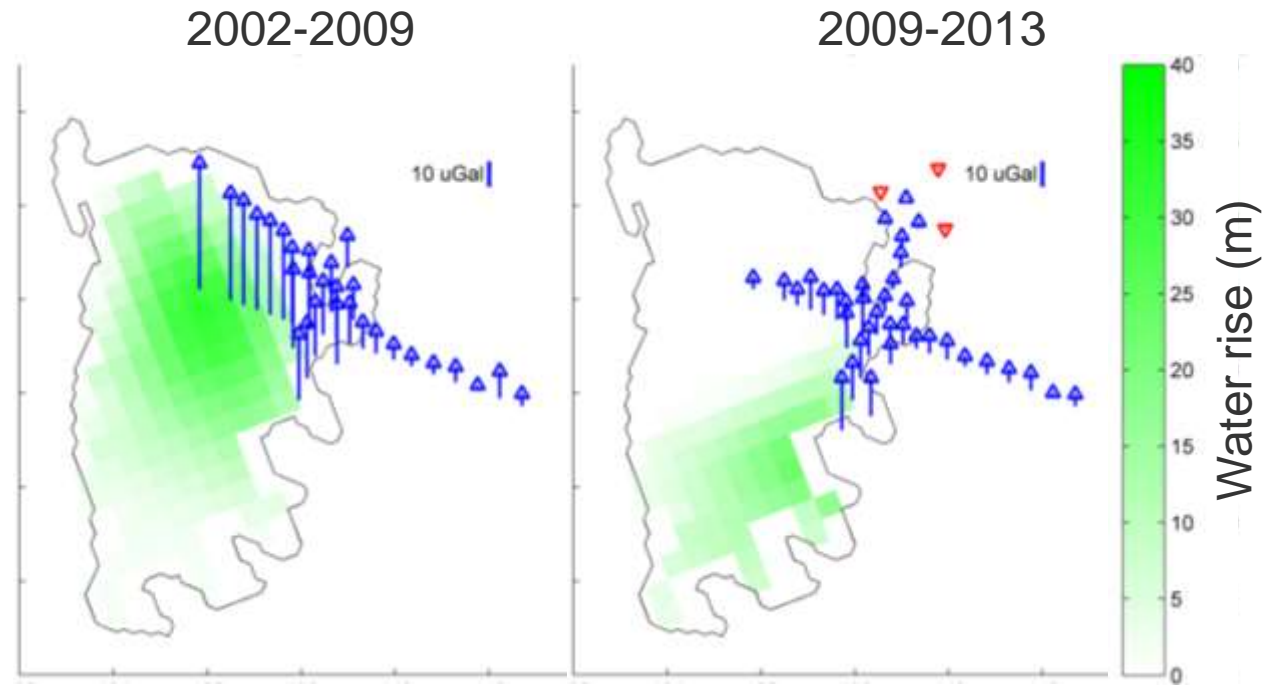
2009-2013



- CO₂ plume outline (2013)
- Ty Fm. initial gas-water contact

Inversion of Ty signal – constrained by initial gas column

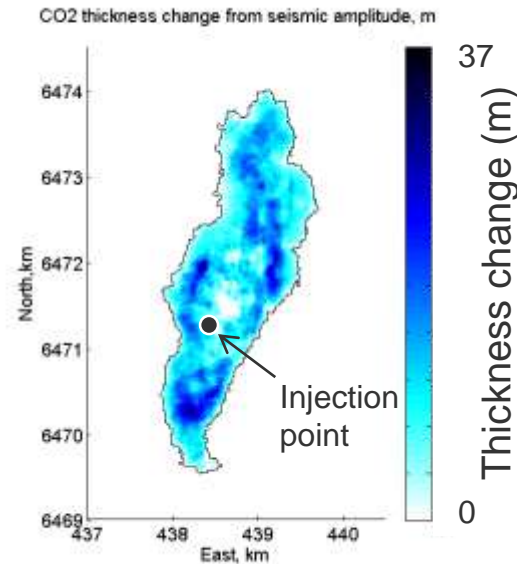
- The arrows show the gravity change after removing the contribution from CO₂
- A constrained inversion yields an estimate of the water level rise in Ty Fm.
- The result is in good agreement with well observations



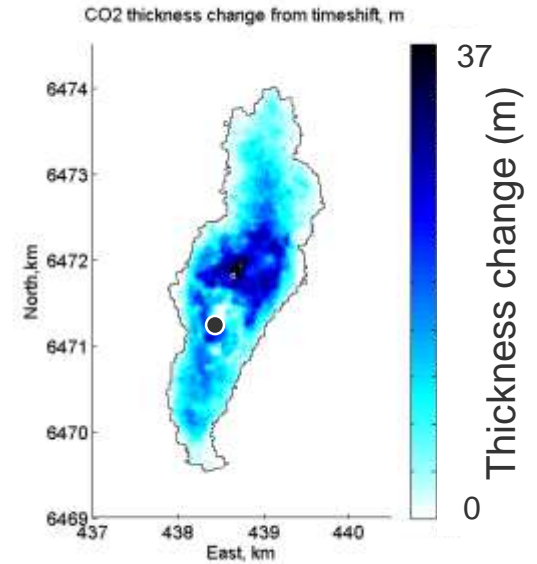
CO₂ thickness change 2002-2013

- How does the CO₂ plume develop over time?
- 4D seismic gives two very different pictures!
- After removing the signal from water influx to the Ty Fm., the gravity signal from CO₂ is visible
- Inversion of gravity data indicates that the plume is growing mainly in the centre, similar to the 4D timeshift picture.

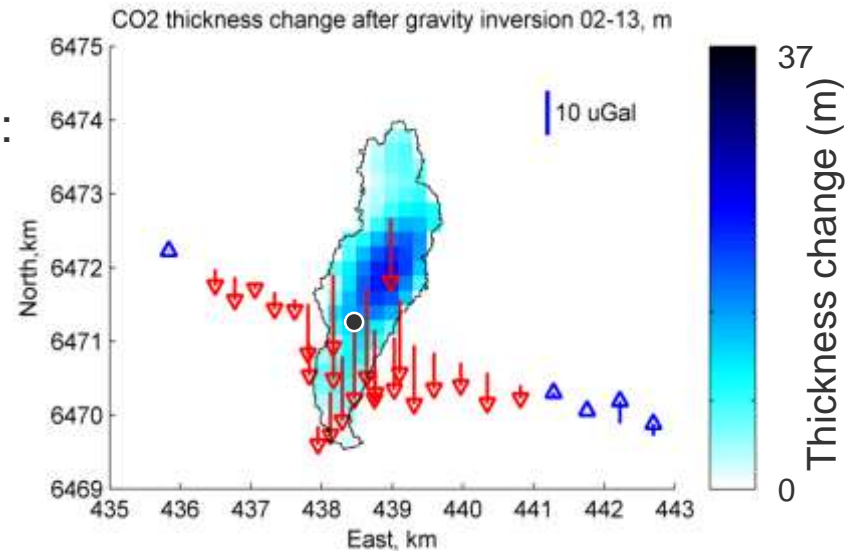
4D seismic amplitudes



4D timeshift



Gravity inversion:



Quantitative interpretation

- 9.4 MT CO₂ was injected between the gravity surveys in 2002 and 2013
- Inversion of gravity data estimates that 8 ± 2 MT CO₂ is stored in the Utsira Fm, if no CO₂ is absorbed in brine
- The data also shows that CO₂ absorption into brine is happening with a rate of less than 2.7% per year.
- The accuracy is limited by
 - uncertainty in the subtracted signal from water influx to the Ty Fm.
 - lack of gravity stations over the northern part of the plume in the base survey



Summary

- Time-lapse gravity is useful for quantitative monitoring of subsurface CO₂ storage (and even more useful for monitoring water influx to gas fields)
- Current instrument accuracy corresponds to a sensitivity of ± 1 MT CO₂ at 800m depth
- Gravity surveys over Sleipner prove that the CO₂ is stored in the Utsira Fm. and puts an upper limit on CO₂ absorption into brine of 2.7% per year



Gravity.
It's not just a good idea.
It's the Law.

The views expressed in this presentation reflect Statoil's understanding

Acknowledgement: We would like to thank the Sleipner license partners (ExxonMobil and Total E&P Norge AS) for permission to share this work.

There's never been a better
time for good ideas

Gravity surveys over time at Sleipner

Håvard Alnes

Lead geophysicist, Sleipner and Gudrun

E-mail hal@statoil.com

Tel: +47 51990000

www.statoil.com

