

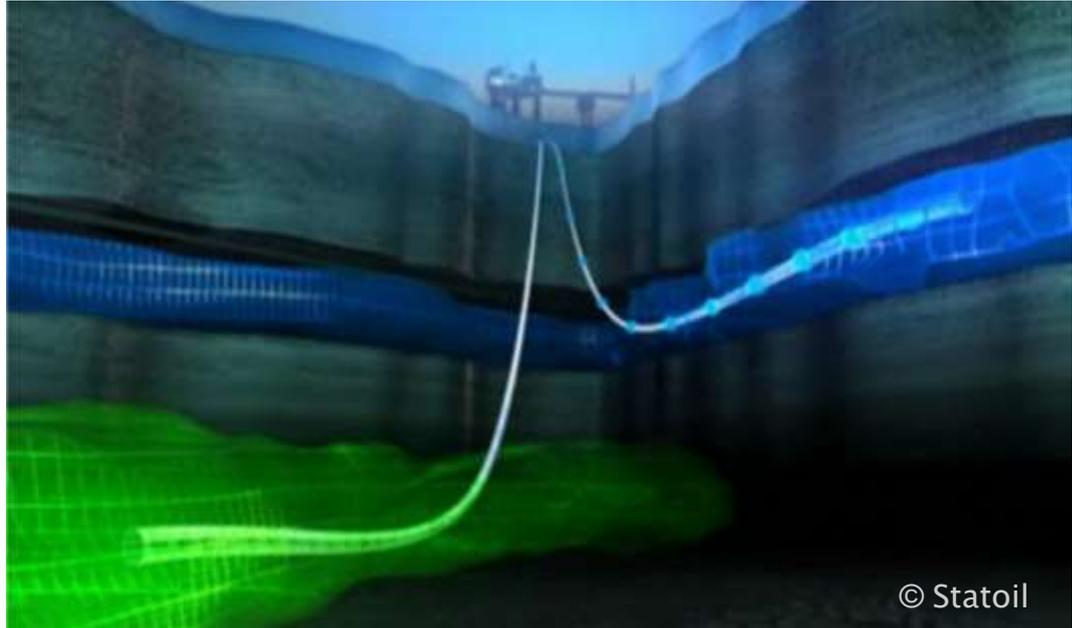
# Gravity surveys over time at Sleipner

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# Outline

- Introduction to Sleipner
- Geophysical monitoring
- Introduction to time-lapse gravity
- Results and interpretation
- Comparison with 4D seismic
- Summary



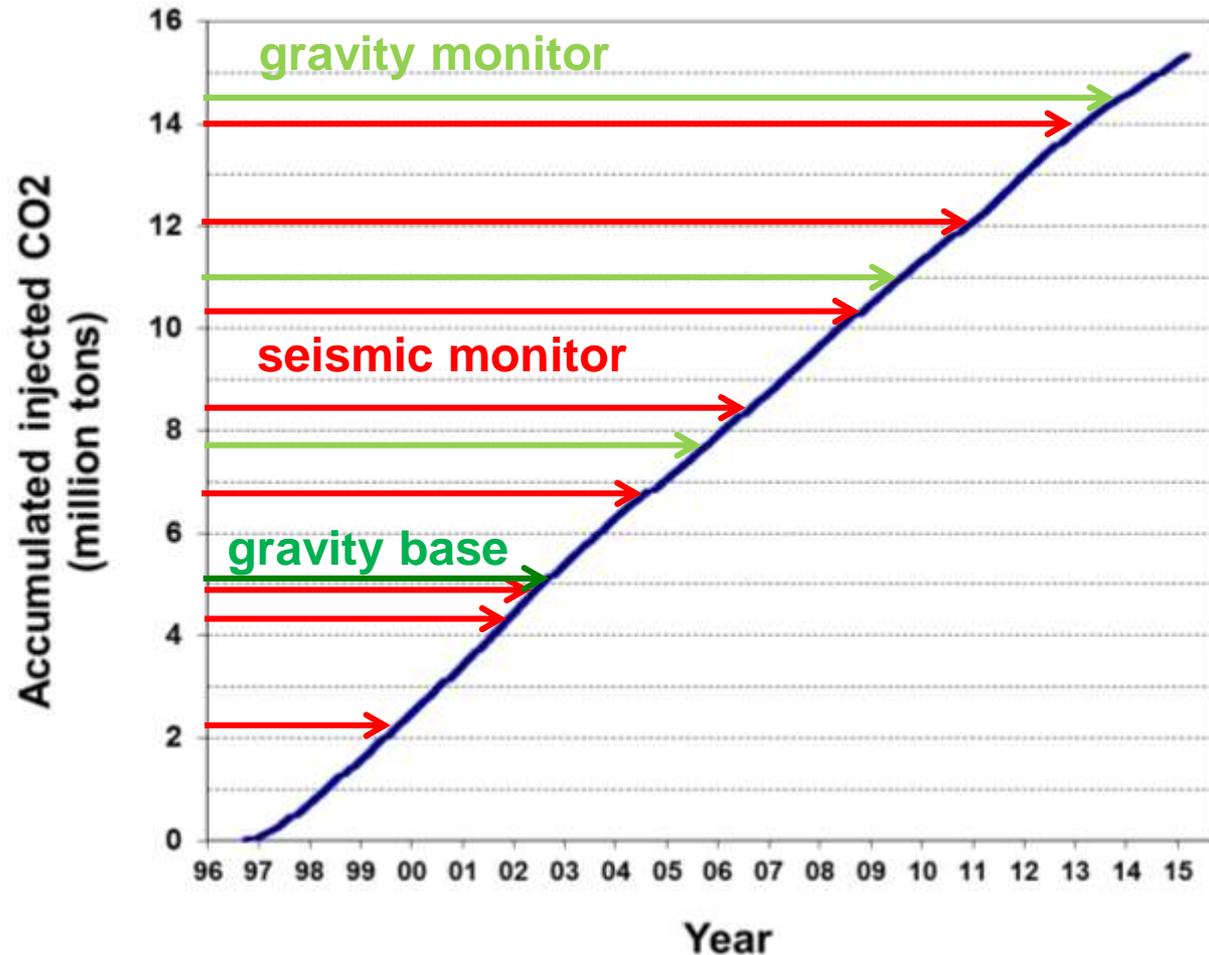
# Sleipner CO<sub>2</sub> capture and storage

- Sleipner Vest gas contains 9% CO<sub>2</sub>
- CO<sub>2</sub> is captured in amine plant and injected into the shallow Utsira Fm.
- Injection started in 1996, injecting almost 1 mill. ton (MT) CO<sub>2</sub> per year
- Sleipner platform is also producing gas from deeper reservoirs



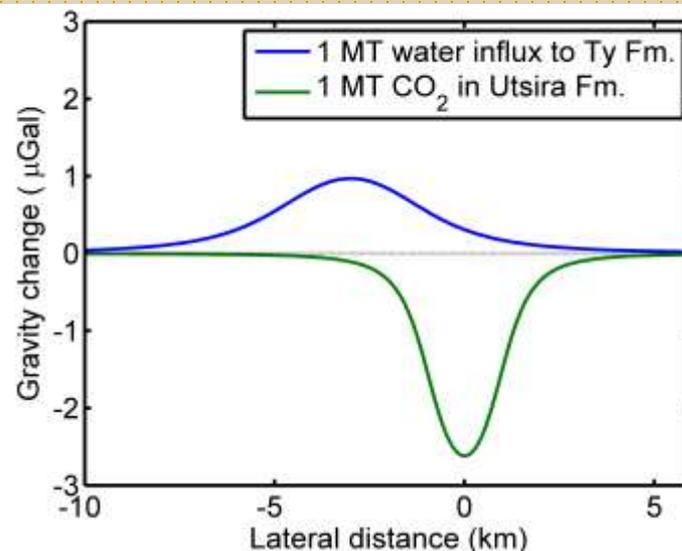
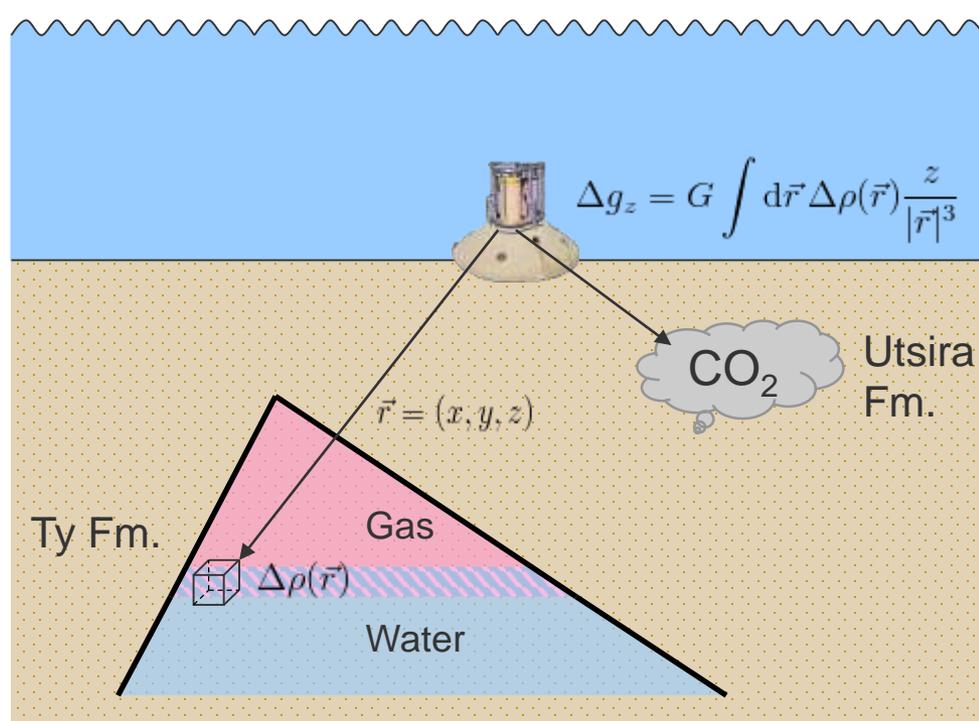
# Geophysical monitoring

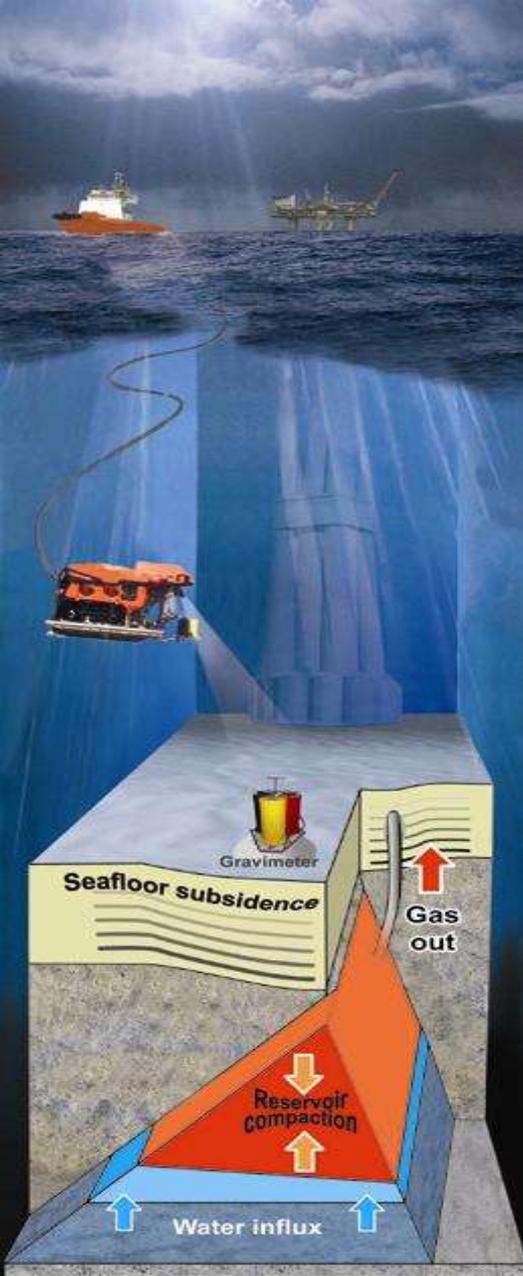
- Time-lapse seismic (8 monitor surveys)
  - high resolution
- Time-lapse gravity (3 monitor surveys)
  - quantitative results



# Theory of gravity

- Seafloor gravity changes if there is subsurface density change, for instance
  - CO<sub>2</sub> replaces brine
  - Depletion of gas reservoirs
  - Water influx to gas reservoirs
- Amplitude depends on
  - density contrast
  - burial depth
- Typical values (in  $\mu\text{Gal} = 10^{-8} \text{ m/s}^2$ )
  - 1 MT of CO<sub>2</sub> at 800m depth ~ **-2**  $\mu\text{Gal}$
  - 1 MT water influx at 2400m depth ~ **+1**  $\mu\text{Gal}$
  - standard gravity  $g \sim 980\,000\,000 \mu\text{Gal}$





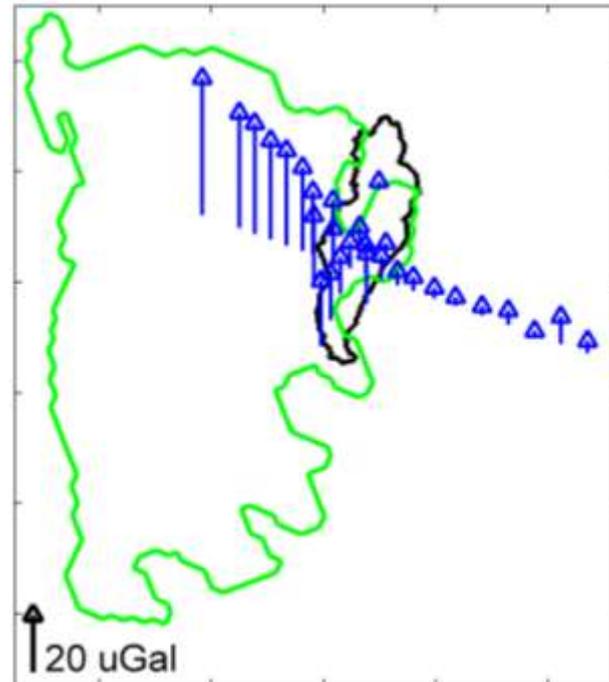
# Methodology

- Permanently deployed concrete benchmarks on the seafloor
- Mobile instrument carried by ROV, measuring 10-20 minutes at each site
- Measure changes in the gravity field at the seafloor using relative gravimeters (2-3  $\mu\text{Gal}$  accuracy)
- Measure vertical movement of benchmarks using water pressure (2-3 mm accuracy)
- The method has so far been used successfully for monitoring several gas reservoirs offshore Norway.

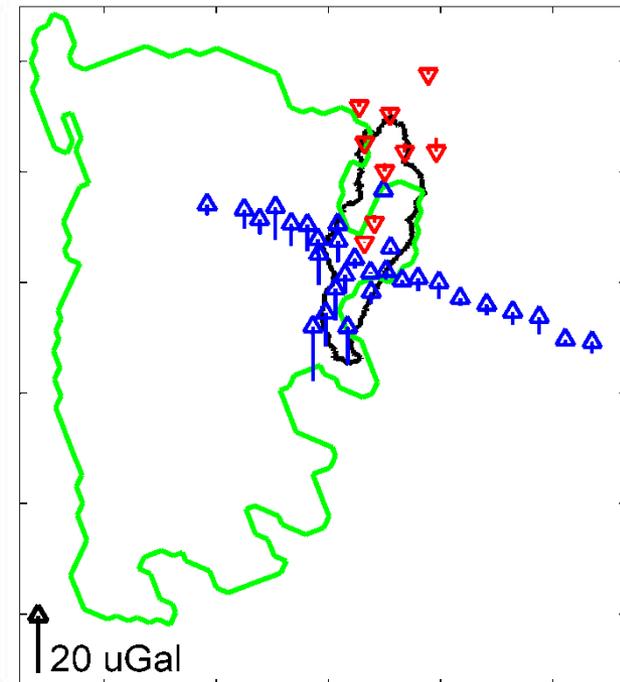
# Measured gravity change

- Arrows show measured gravity change due to
  - CO<sub>2</sub> injection to Utsira Fm.
  - Water influx to Ty Fm.
- Water influx to Ty Fm. is dominating the measured signal

2002-2009



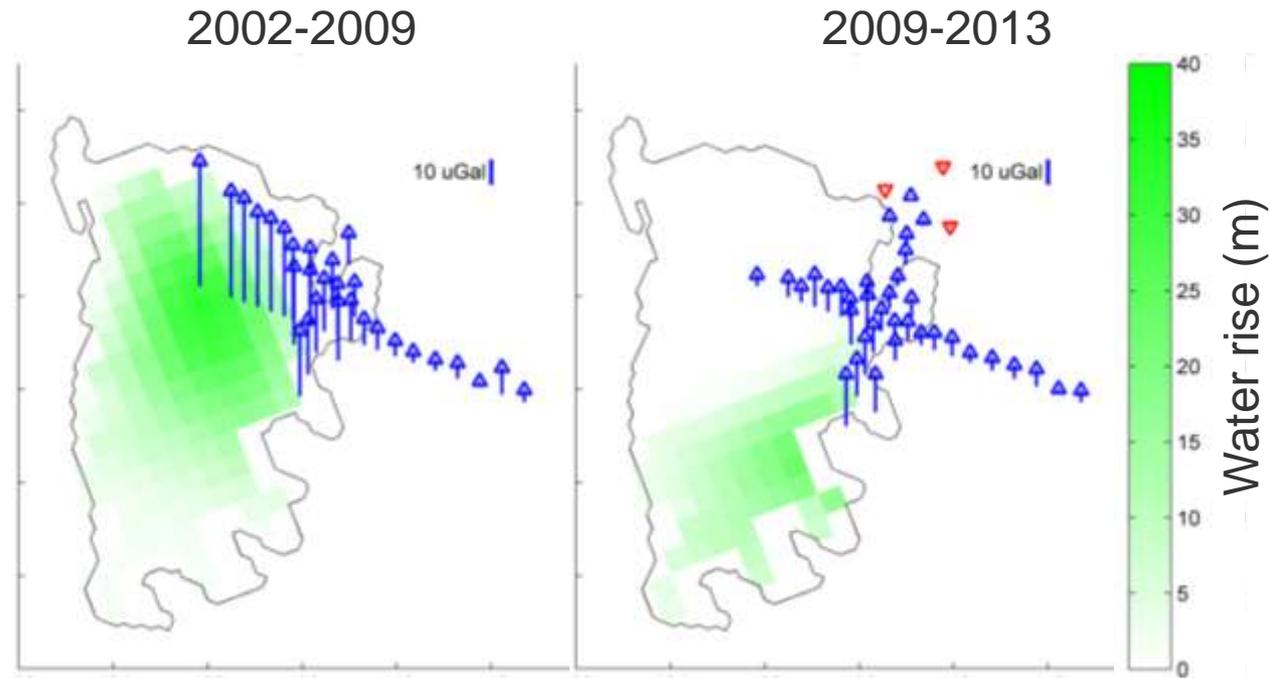
2009-2013



- CO<sub>2</sub> plume outline (2013)
- Ty Fm. initial gas-water contact

# Inversion of Ty signal – constrained by initial gas column

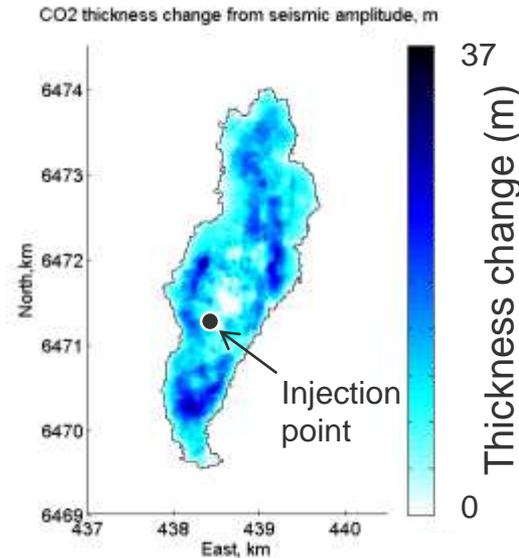
- The arrows show the gravity change after removing the contribution from CO<sub>2</sub>
- A constrained inversion yields an estimate of the water level rise in Ty Fm.
- The result is in good agreement with well observations



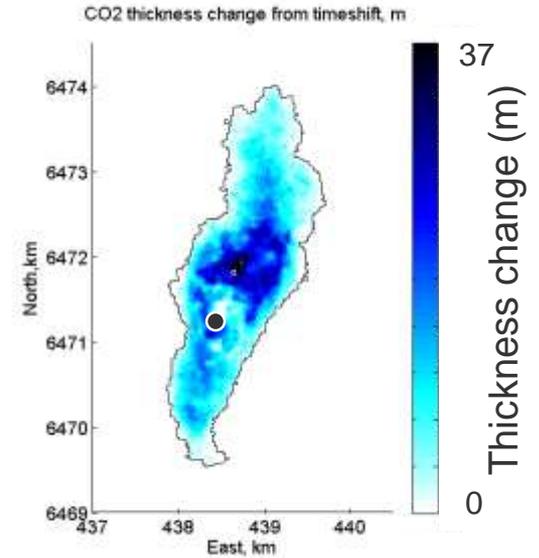
# CO<sub>2</sub> thickness change 2002-2013

- How does the CO<sub>2</sub> plume develop over time?
- 4D seismic gives two very different pictures!
- After removing the signal from water influx to the Ty Fm., the gravity signal from CO<sub>2</sub> is visible
- Inversion of gravity data indicates that the plume is growing mainly in the centre, similar to the 4D timeshift picture.

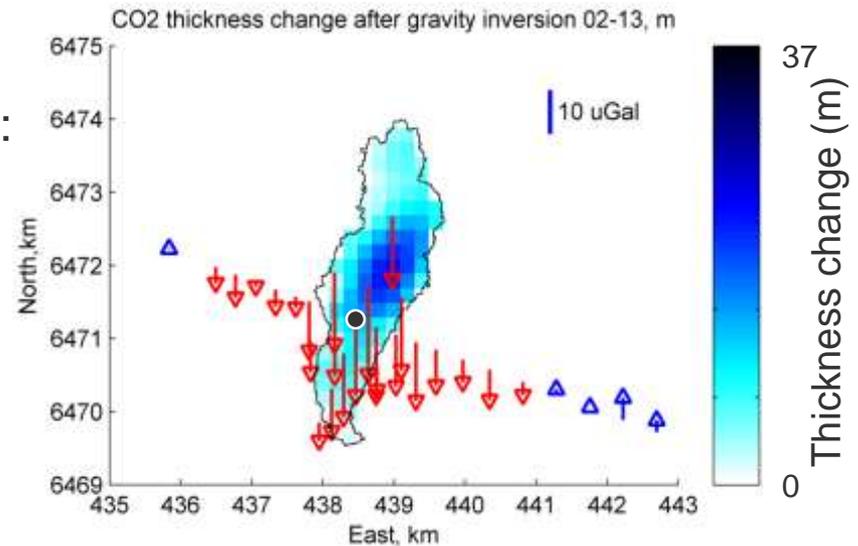
### 4D seismic amplitudes



### 4D timeshift



### Gravity inversion:



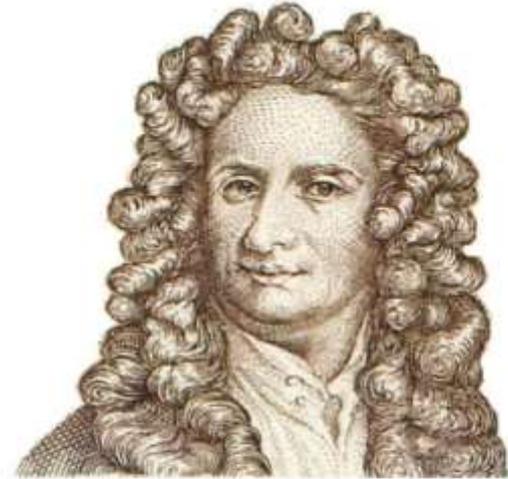
# Quantitative interpretation

- 9.4 MT CO<sub>2</sub> was injected between the gravity surveys in 2002 and 2013
- Inversion of gravity data estimates that  $8 \pm 2$  MT CO<sub>2</sub> is stored in the Utsira Fm, if no CO<sub>2</sub> is absorbed in brine
- The data also shows that CO<sub>2</sub> absorption into brine is happening with a rate of less than 2.7% per year.
- The accuracy is limited by
  - uncertainty in the subtracted signal from water influx to the Ty Fm.
  - lack of gravity stations over the northern part of the plume in the base survey



# Summary

- Time-lapse gravity is useful for quantitative monitoring of subsurface CO<sub>2</sub> storage (and even more useful for monitoring water influx to gas fields)
- Current instrument accuracy corresponds to a sensitivity of  $\pm 1$  MT CO<sub>2</sub> at 800m depth
- Gravity surveys over Sleipner prove that the CO<sub>2</sub> is stored in the Utsira Fm. and puts an upper limit on CO<sub>2</sub> absorption into brine of 2.7% per year



**Gravity.**  
It's not just a good idea.  
It's the Law.

The views expressed in this presentation reflect Statoil's understanding

Acknowledgement: We would like to thank the Sleipner license partners (ExxonMobil and Total E&P Norge AS) for permission to share this work.

There's never been a better  
time for good ideas

Gravity surveys over time at Sleipner

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