

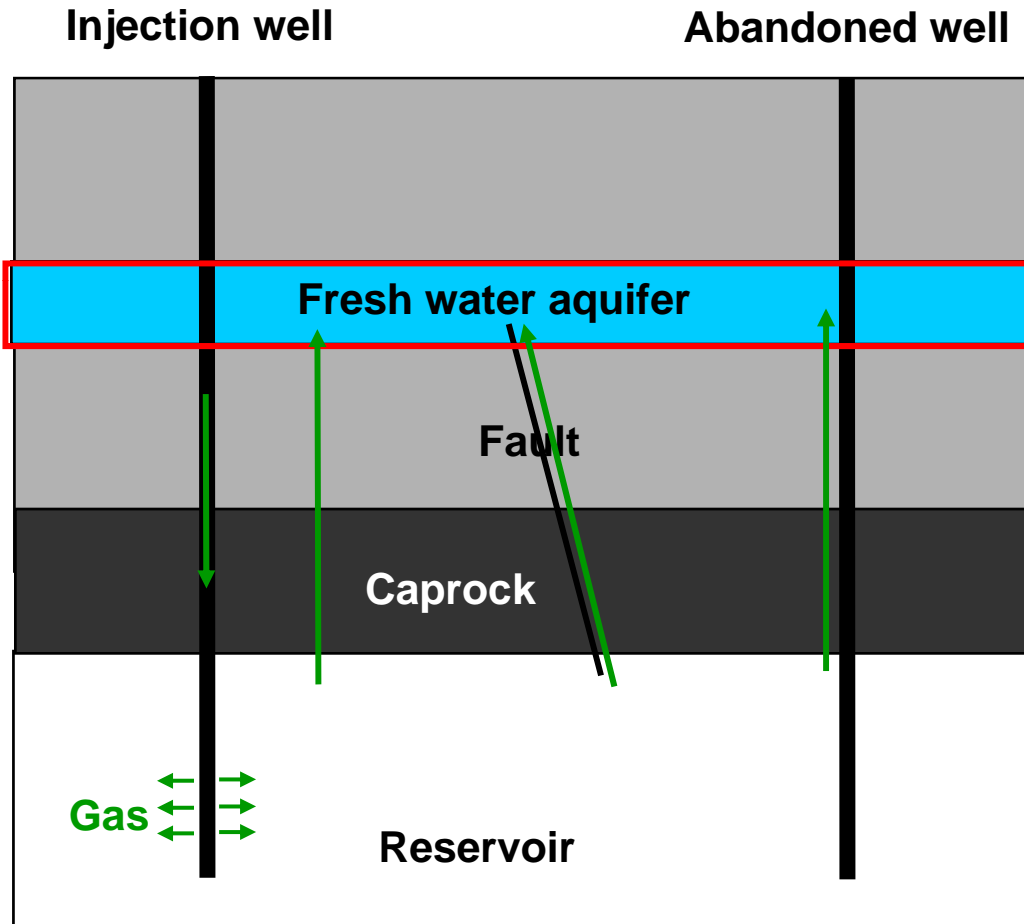


Intrusion of CO₂ and oxycombustion impurities in a fresh water aquifer – impact evaluation by reactive transport modelling

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Background

Contamination of fresh water aquifers: an environmental risk of CCS



- > **Leakage through:**
 - Caprock and overburden
 - Fault
 - Poorly abandoned well
- > **Intrusion within fresh water aquifer**
- > **Gas-water-rock interactions**
- > **Water quality**

Injection of CO₂ + impurities

- > “Impurities” = CO₂ co-injected components
- > Gas from natural gas processing in Sleipner, In-Salah CCS operations : nearly pure CO₂
- > Gas from combustion process (power plants) followed by capture process : CO₂+impurities mixture
 - After pre-combustion capture : reductive mixture
CO₂ >> H₂, N₂, CO, H₂S + COS, Ar
 - After oxycombustion and post-combustion capture : oxydant mixture
CO₂ >> N₂ + Ar + O₂, SO_x, NO_x

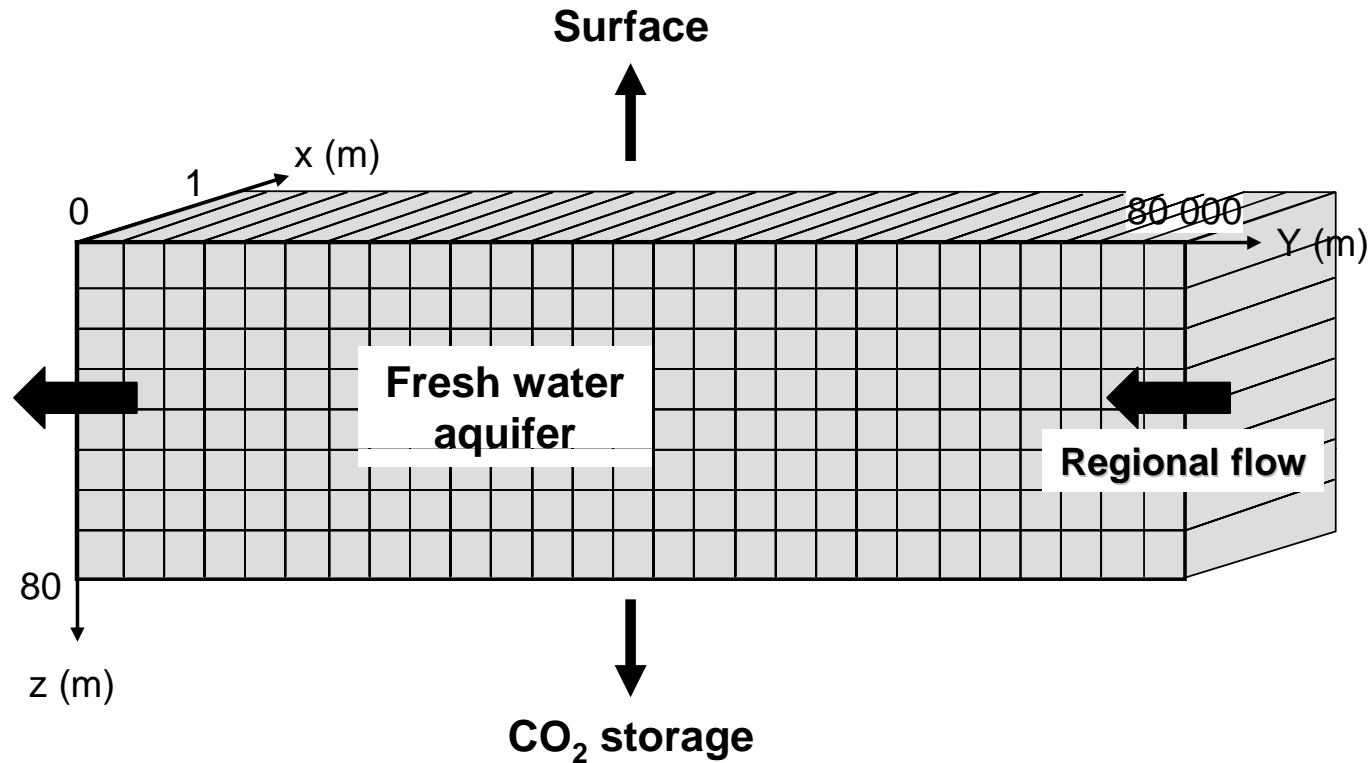
Production of health-significant elements by gas-water-rock interactions

- > “Health-Significant Elements” (HSE) = chemical components conditioned to quality standards (limit concentrations) in potable water
- > Two types of HSE :
 - Carried by the contaminant gas :
 - Ex. sulphates, nitrite-nitrate and protons (pH)
 - Metals released by minerals dissolution :
 - Al, As, Ba, B, Br, Cd, Cl, Cr, Cu, F, Sn, I, Fe, Pb, Mn
- > Goal of the study :

Evaluation of HSE fate in a fresh water aquifer that is subject to gas intrusion
- > Tool : multiphase flow reactive transport simulator TOUGHREACT (Lawrence Berkeley National Laboratory)

**Initial model set-up :
based on the Albian aquifer,
Paris Basin, France**

Geometry and hydrodynamics



- > 2D domain, discretized into ~ 1000 cells
- > Horizontal regional flow
- > Homogeneous
 - porosity, permeabilities and diffusion coefficient
 - temperature

Chemistry: glauconitic sandstone

- > **Homogeneous chemical composition within the whole domain**
- > **Solid matrix = glauconitic sandstone with:**
 - primary minerals (initially present) containing HSE : Fe, Mn and Al
 - secondary minerals (not present initially but ability to precipitate) : sulphates, iron oxides
- > **Interstitial water**
 - Neutral pH and reductive redox potential
- > **During the runs, the mineral dissolution/precipitations are kinetically constrained**

Model testing

CO₂+impurities intrusion at 2 locations, at 2 rates

> Intrusive fluid composition derived from an oxycombustion gas

designed for injection in storage

--> intrusive fluid has maximal content of SO₂, NO, O₂

--> worst-case scenario

> Low rate : (0.1 g/s) → no appearance of gas plume

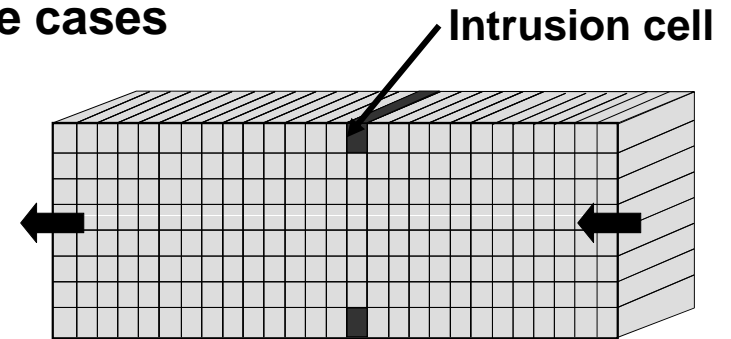
High rate : (1 g/s) → sufficient to make appear a gas plume

> Continuous intrusion during 10 y for all the cases

> Intrusion at top or bottom

CO ₂	90.2 %
Ar	5.6 %
O ₂	1.6 %
SO ₂	1.5 %
N ₂	0.6 %
NO	0.2 %

Anheden *et al.* (2007)

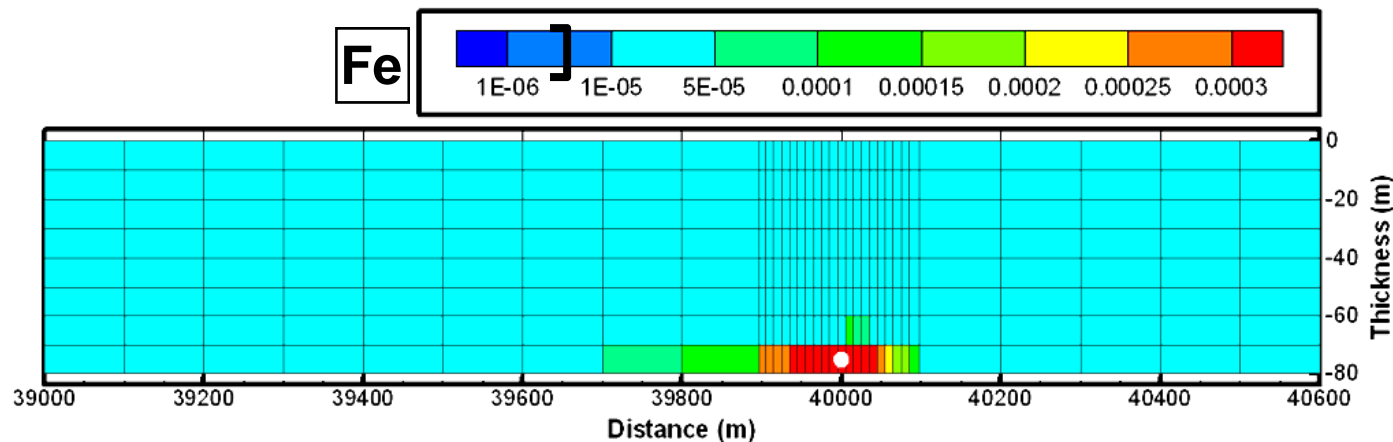
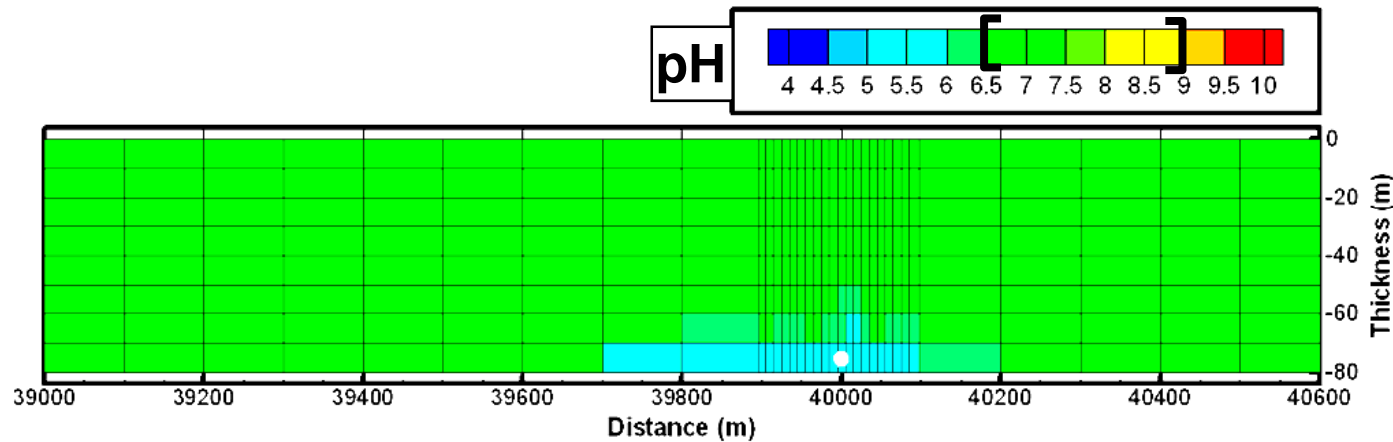


Results :

- 1) Chemical reactions --> induce pollution**
- 2) Physical processes --> increase pollution extent
- 3) Comparison with pure CO₂ intrusion --> effect of impurities

Acid-induced release of metals

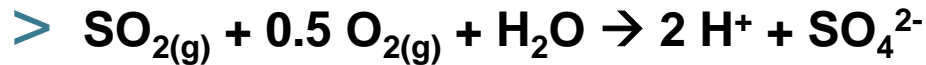
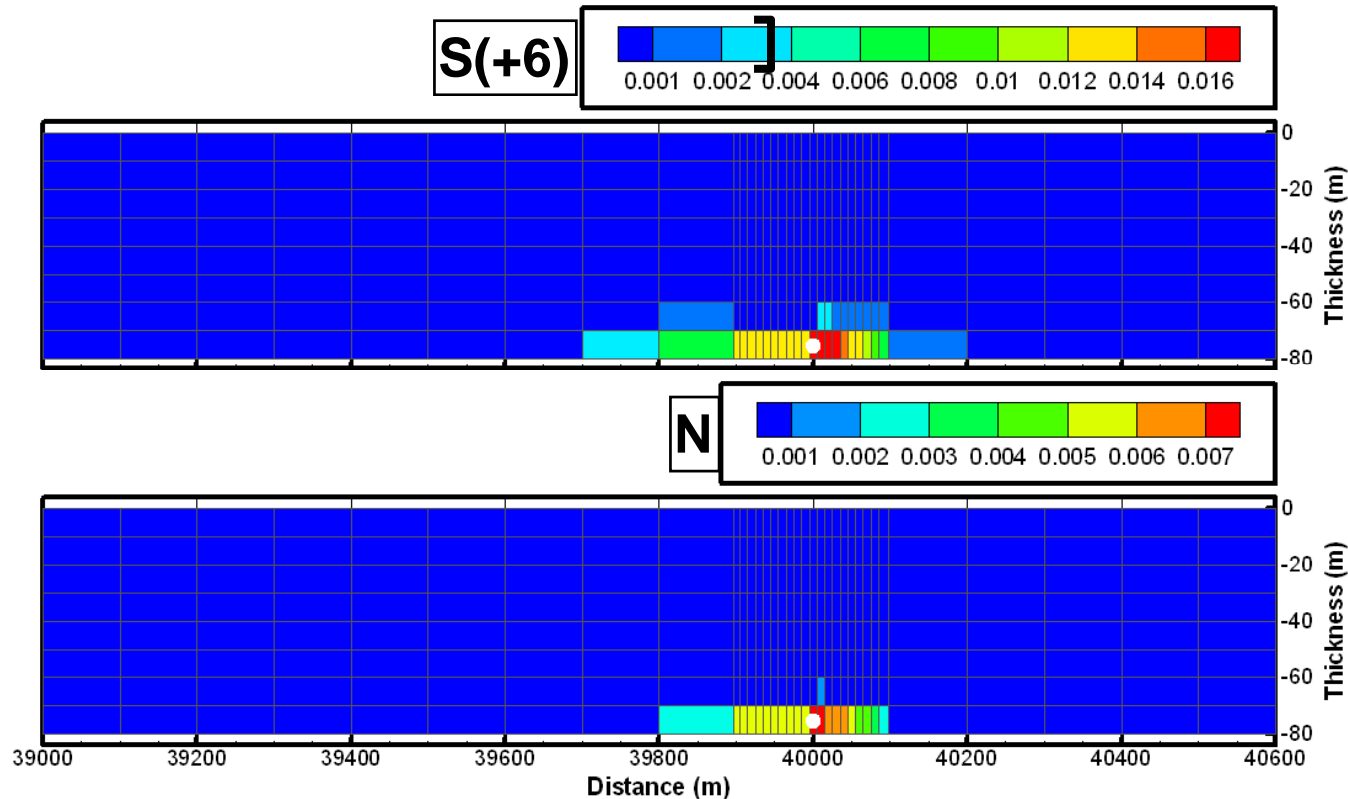
Ex: Low rate bottom intrusion



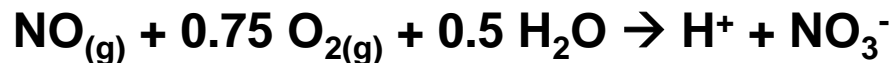
- > Acid gases (CO_2 , SO_x , NO_x) dissolution-reaction --> decrease of pH (acidification)
- > Dissolution of Fe-carbonate and clay --> Fe release (initially slightly above limit)

Sulphates and nitrogen from impurities

Ex: Low rate bottom intrusion



> We hypothesize the nitrogen to be under the form of nitrite-nitrate produced by :

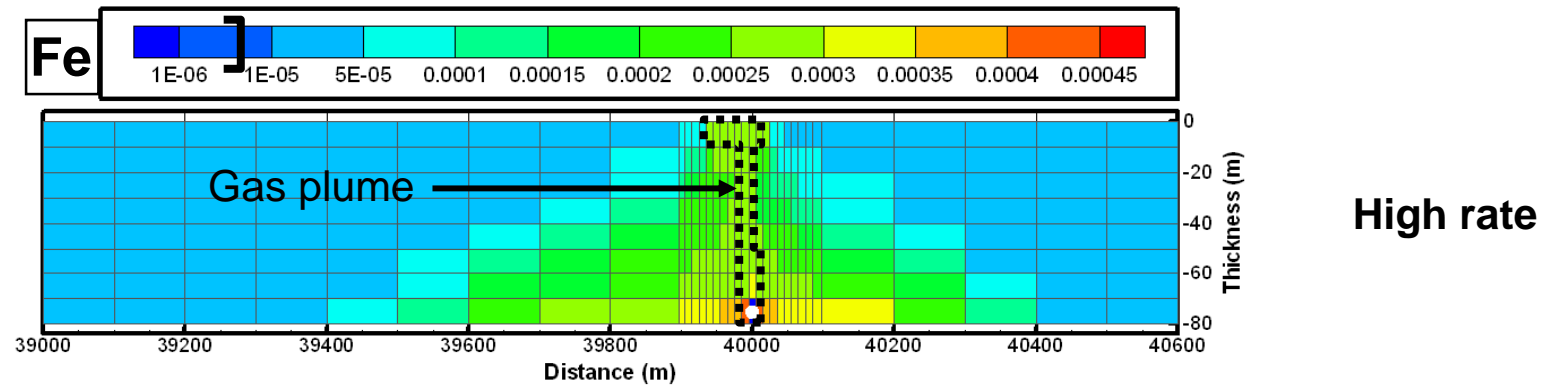
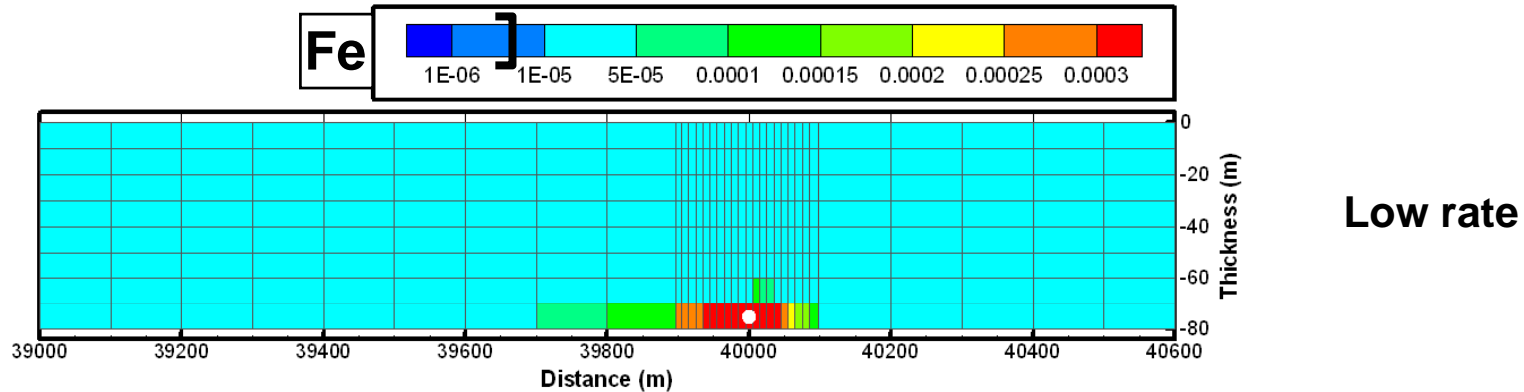


Results :

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Influence of intrusion rate

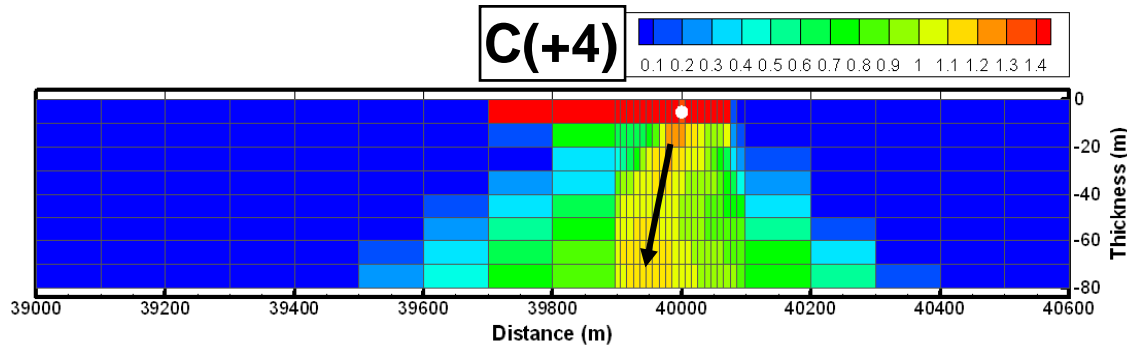
> HSE release and pollution lateral extent increase with the rate



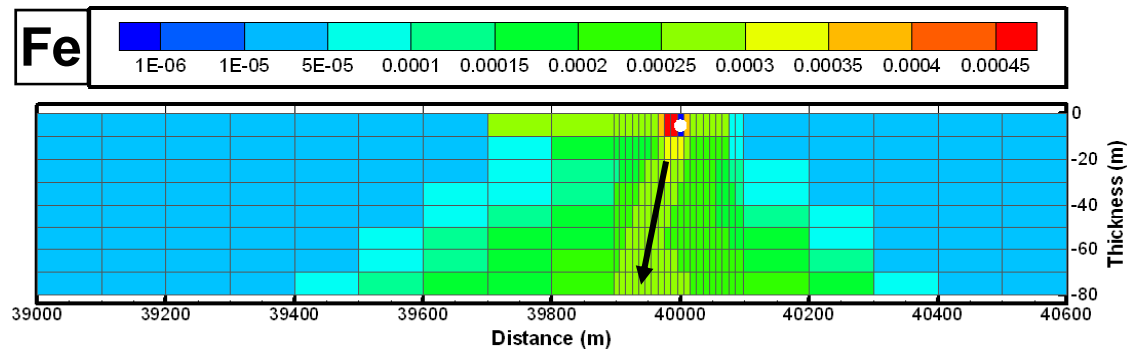
> In case of bottom intrusion, if the inflow rate sufficiently high to make appear a gas plume --> migrates upward --> pollution vertical extent increase

Downward flowing of dense water

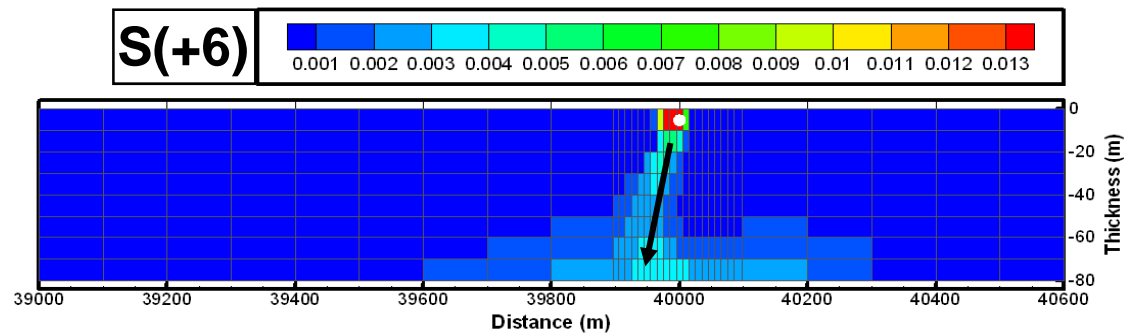
High rate top intrusion



- > Strong enrichment in dissolved carbonates
- > makes the water denser



- > Downward flowing carrying Fe, dissolved sulphates to the basement



Results :

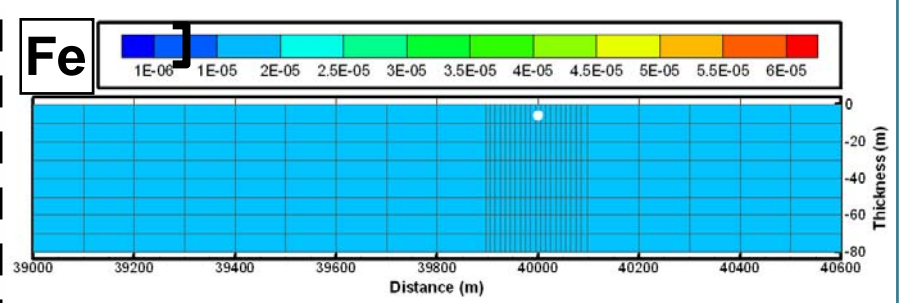
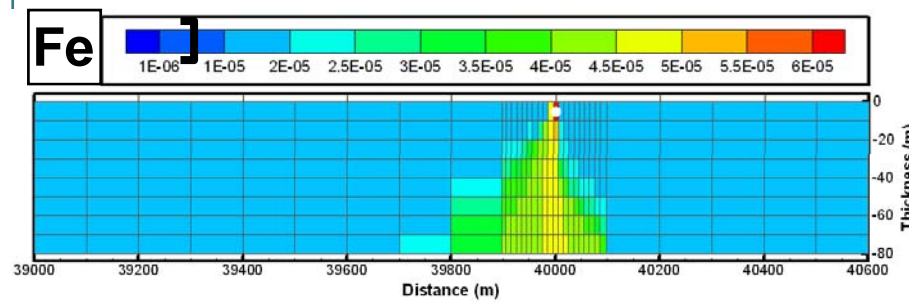
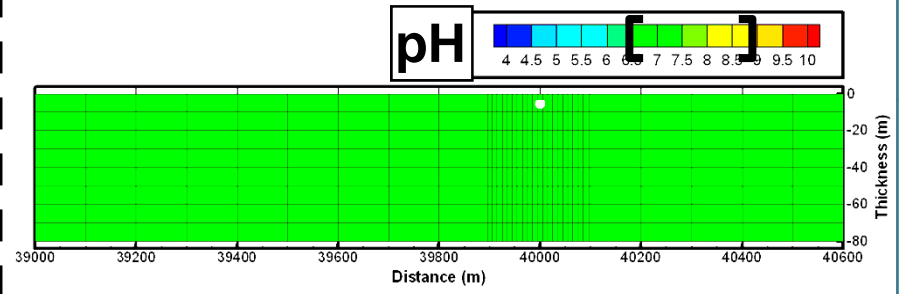
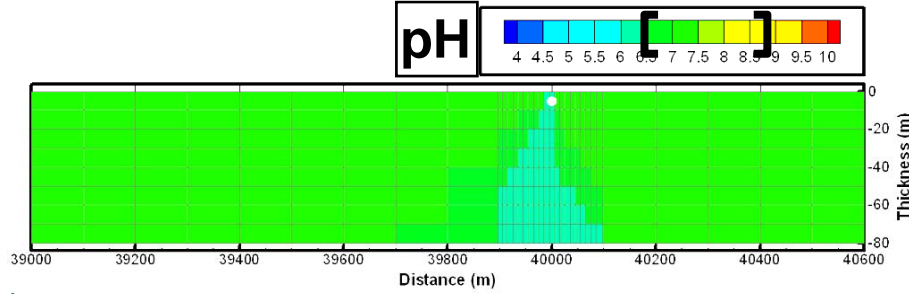
- 1) Chemical reactions --> induce pollution
- 2) Physical processes --> increase pollution extent
- 3) **Comparison with pure CO₂ intrusion --> effect of impurities**

Acidification increase due to impurities presence

- > Carry sulphates and nitrite-nitrate contrary to pure CO₂
- > Presence of SO_x and NO_x - even in low concentrations - --> increase of acidification (very strong acid gases compared to CO₂)

--> metal release increase

Low rate top intrusion



CO₂ + impurities

Pure CO₂

Conclusion

- > Intrusion of $\text{CO}_2 + \text{SO}_x\text{-NO}_x\text{-O}_2$ within fresh water aquifer
 - > acidification of water --> release of metals (some are HSE)
- > SO_x and O_2 (both from the contaminant gas) react to produce HSE sulphates
- > Could not model realistically the fate of NO_x
But we suspect nitrite and nitrate to be produced and to persist in the aquifer
- > Pollution vertical extent increased by :
 - Upward flowing of gas plume
 - Downward flowing of dense carbonated water
- > Other paper on same topic (Chan Quang Vong *et al.*, 2010, *GHGT-10*) :
 - pure CO_2 intrusion,
 - heavy metals release,
 - natural remediation.

Additional slides

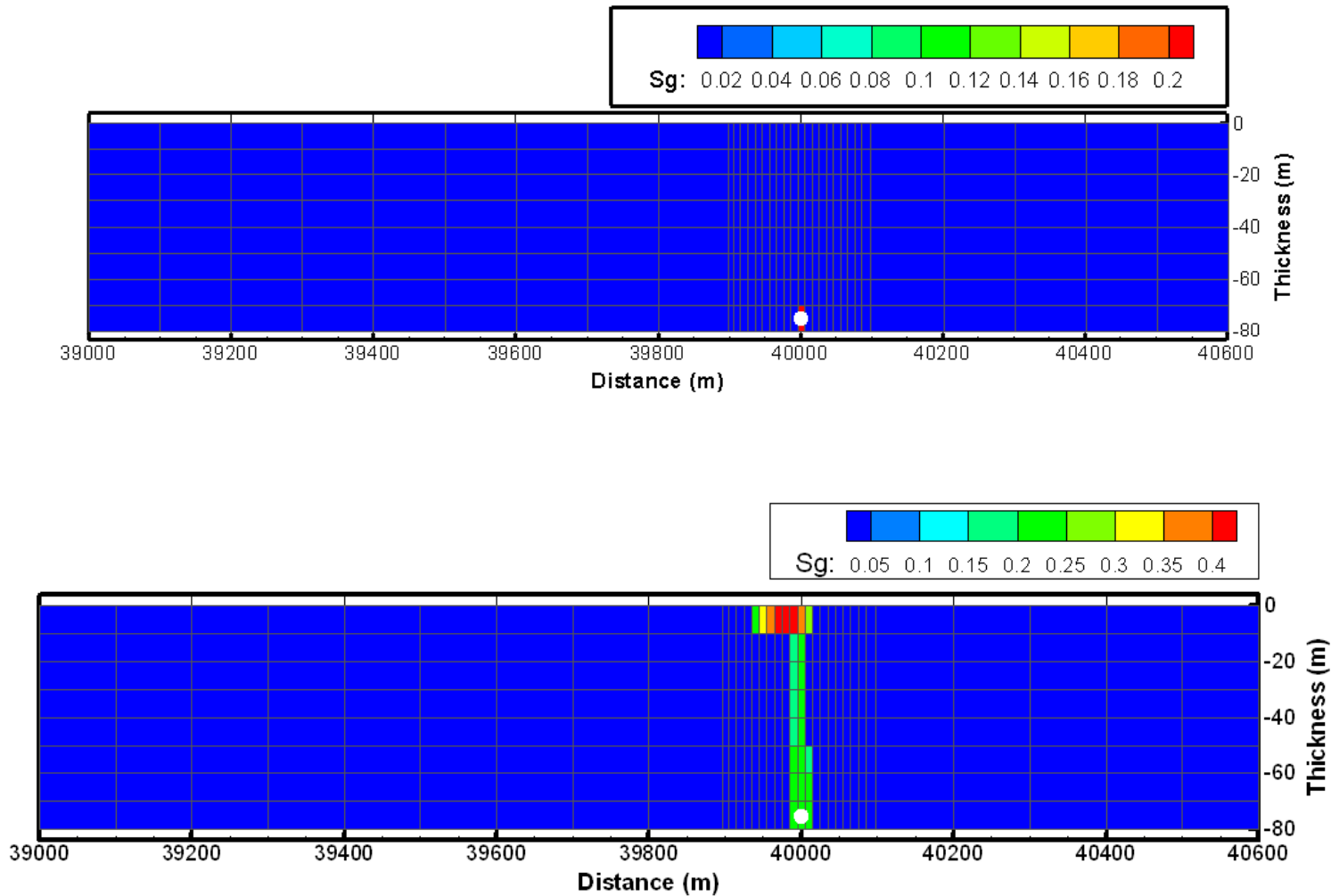
Limits and perspectives

- > **Choose a worst-case scenario : contaminant fluid has maximal content in SO_x , NO_x and O_2 --> 'strong' contamination**

More realistic scenario: contaminant fluid depleted in such components

- High solubility and reactivity of SO_x , NO_x --> consumption through its pathway between the reservoir and the aquifer --> minimization of the results
- > **Intrusion procedure of the impurities (under dissolved species) --> transport of low-soluble impurities could not be modelled (O_2 , N_2)**
- > **Aqueous redox equilibrium assumption --> no realistic modelling of the fate of NO_x**
 - Detailed study of N redox reactions (limiting steps)
- > **2D cartesian domain**
 - 3D cartesian, 2D axisymmetric domains --> realistic punctual leakage
- > **Chemical processes**
Water phase speciation at equilibrium + mineral dissolution/precipitation
 - --> addition of sorption processes

Two leakage positions and inflow rates



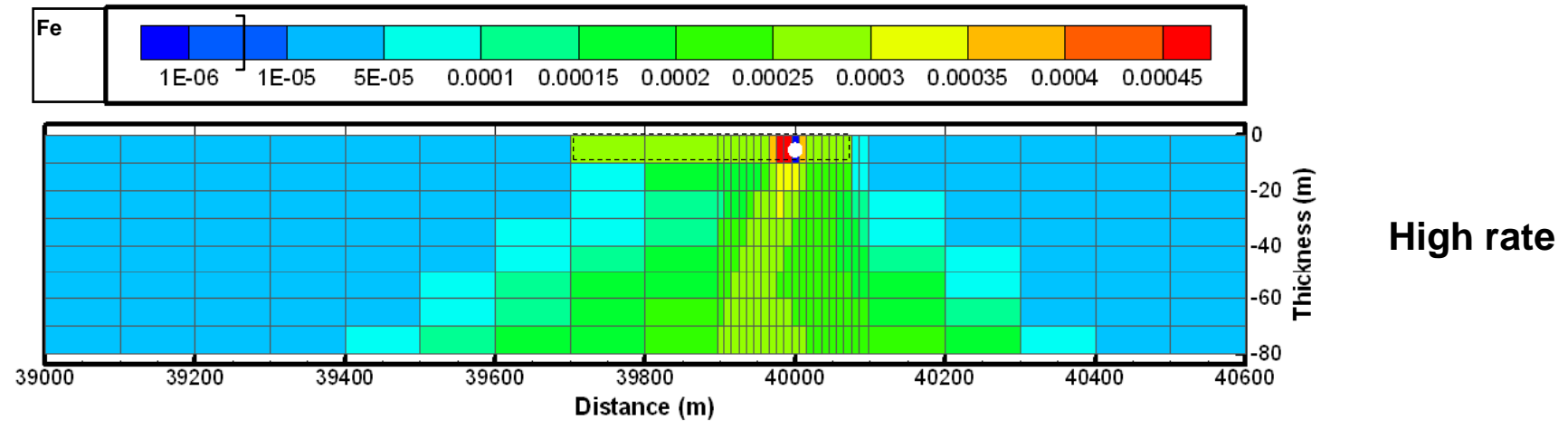
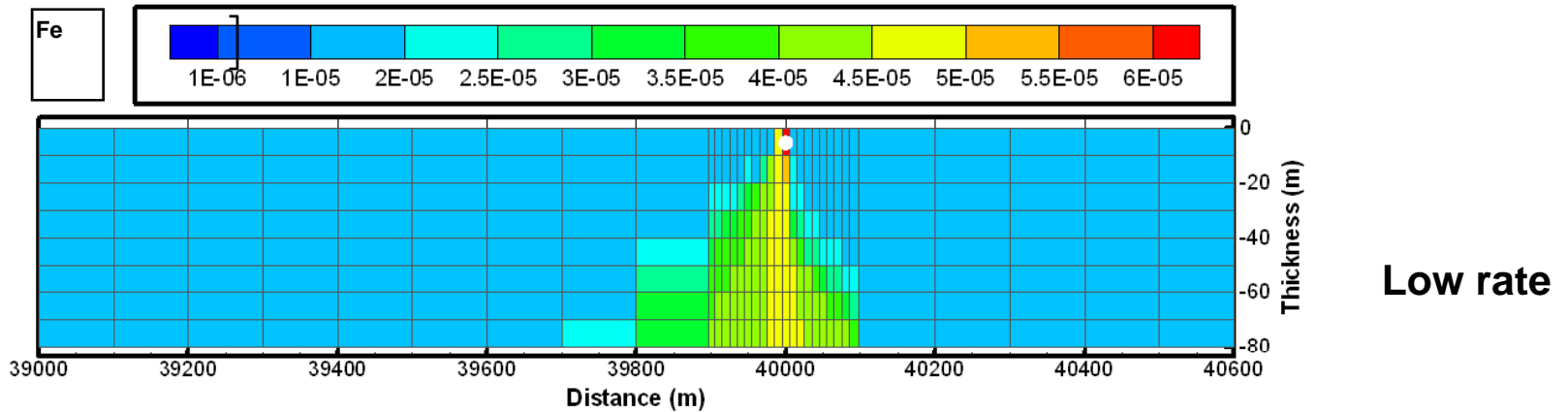
Intrusive fluid : two-phase and oxydative-acidic

- > The composition of the contaminant fluid is derived from a gas stream designed for injection in reservoir (Anheden et al., 2007) → contaminant fluid has maximal content of SO₂, NO and O₂ (1.5, 0.2 and 1.6 % respectively)
 - strong hypothesis
- > Intrusion of two-phase fluid (code limitation)
 - Gaseous CO₂ + Water with impurities
 - Simulates the instantaneous dissolution-reaction of impurities in fresh water

	Fresh water	Water with impurities
pH	7.4	0.4
pe	-3,4	20.3
N	-	1.0e-01
N(+0)	-	5.0e-04
N(+5)	-	1.0e-01
S(+6)	3.5e-04	4.0e-01

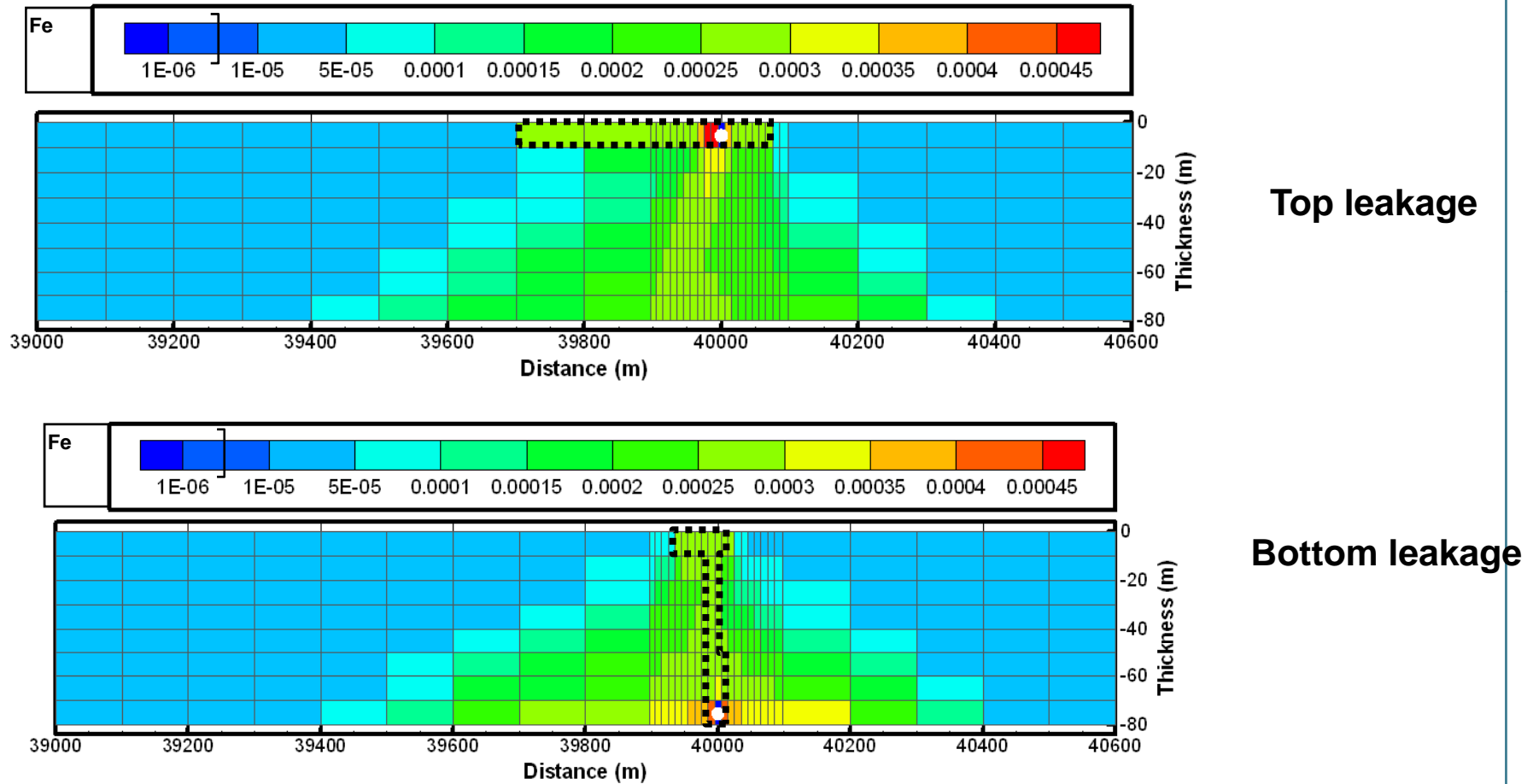
- > **Impurities-enriched water**
 - Result of oxyfuel gas stream dissolution
 - $\text{SO}_2 + 0.5 \text{O}_2 + \text{H}_2\text{O} \rightarrow 2 \text{H}^+ + \text{SO}_4^{2-}$
 - $\text{NO} + 0.75 \text{O}_2 + 0.5 \text{H}_2\text{O} \rightarrow \text{H}^+ + \text{NO}_3^-$
 - Oxydative and acidic
 - enriched in S(6) and nitrates N(5)
- > **Systematic comparison with a pure CO₂ intrusion to discriminate the SO_x and NO_x effect**

Influence of flow rate : (1) concentrations amplitude and lateral extent



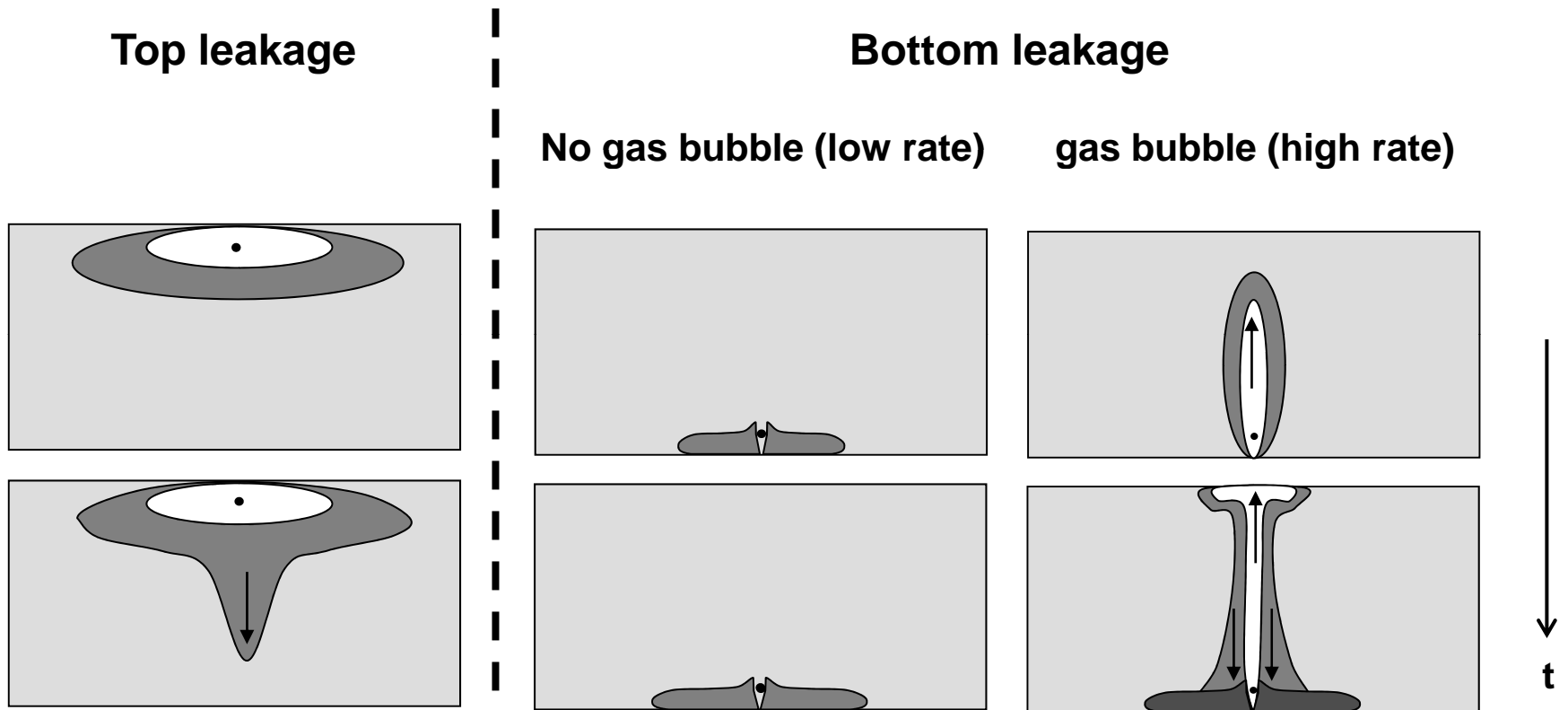
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Vertical extent due to gas plume upward migration



➤ Flow rate sufficiently high to make appear a gas plume that migrates upward by gravity-contrast

Schematical spreading mechanisms



> + groundwater regional flow