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Characterisation of Degraded Solvents from Amine Scrubbing

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Outline

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- Aims & Objectives
- Analytical methods
- Results
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 - Comparison
 - Primary solvents
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 - Techniques
- Summary

Factors affecting degradation

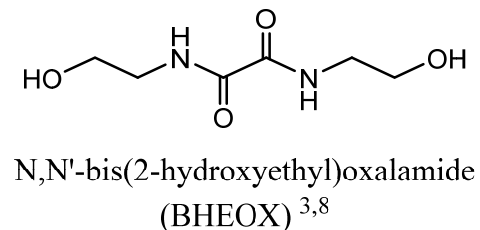
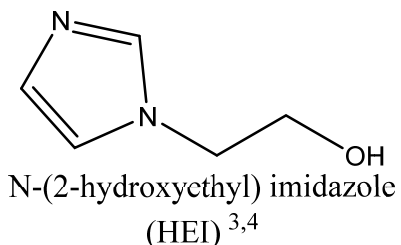
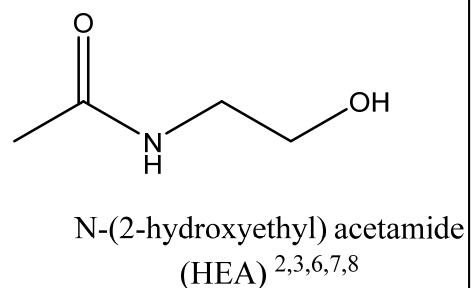
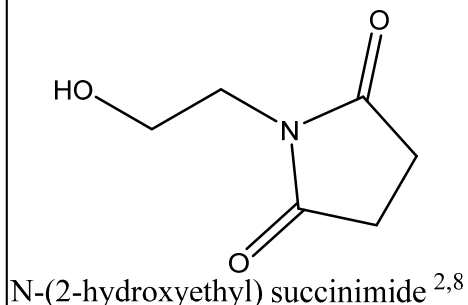
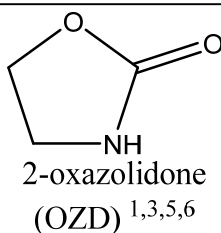
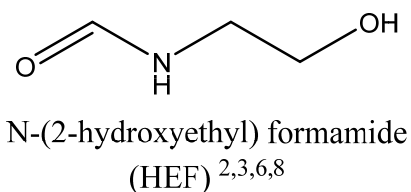
- Oxygen content in system- typically 5-12% in flue gas
- Metal- corrosion effects
- Temperatures- low temperature lead to oxidative degradation, high temperature leads to thermal degradation



Major degradation products- MEA

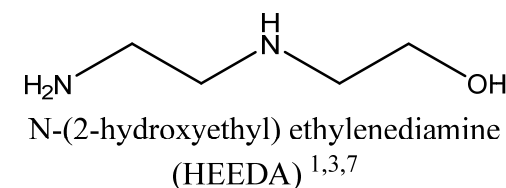
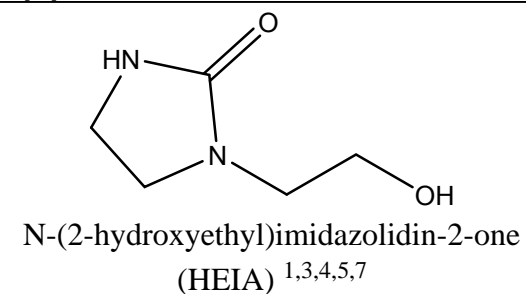
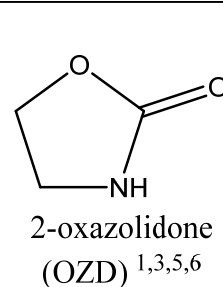
Oxidative

- Occurs in the absorber



Thermal

- Occurs in the stripper



- Lepaumier et al., *Ind. Eng. Chem. Res.*, 2009, **48**, 9061-9067.
- Lepaumier et al., *Ind. Eng. Chem. Res.*, 2009, **48**, 9068-9075.
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- Sexton and Rochelle, *Ind. Eng. Chem. Res.*, 2011, **50**, 667-673.
- Strazisar et al., *Abstracts of Papers of the American Chemical Society*, 2001, **223**, U569-U569.
- Strazisar, R. R. Anderson and C. M. White, *Energy & Fuels*, 2003, **17**, 1034-1039.
- Supap et al., *Ind. Eng. Chem. Res.*, 2006, **45**, 2437-2451.
- Supap et al., in *10th International Conference on Greenhouse Gas Control Technologies*, eds. J. Gale, C. Hendriks and W. Turkenberg, 2011, vol. 4, pp. 591-598.



Mechanism of MEA degradation

Oxidative degradation mechanism:

- Electron Abstraction
 - Lone pair on nitrogen atom
 - Uses free radicals e.g. Fe^{3+}
 - Products are aldehyde and ammonia
 - Only proven for tertiary amines
- Hydrogen Abstraction
 - From nitrogen, α -carbon or β -carbon atom
 - Uses free radicals
 - Five-membered cyclic hydrogen bonded conformation
 - Products are aldehyde and ammonia
 - Dominant mechanism for primary amines

Goff & Rochelle, Ind. Eng. Chem. Res., 2004, **43**, 6400-6408

Chi & Rochelle, Ind. Eng. Chem. Res., 2002, **41**, 4178-4186.

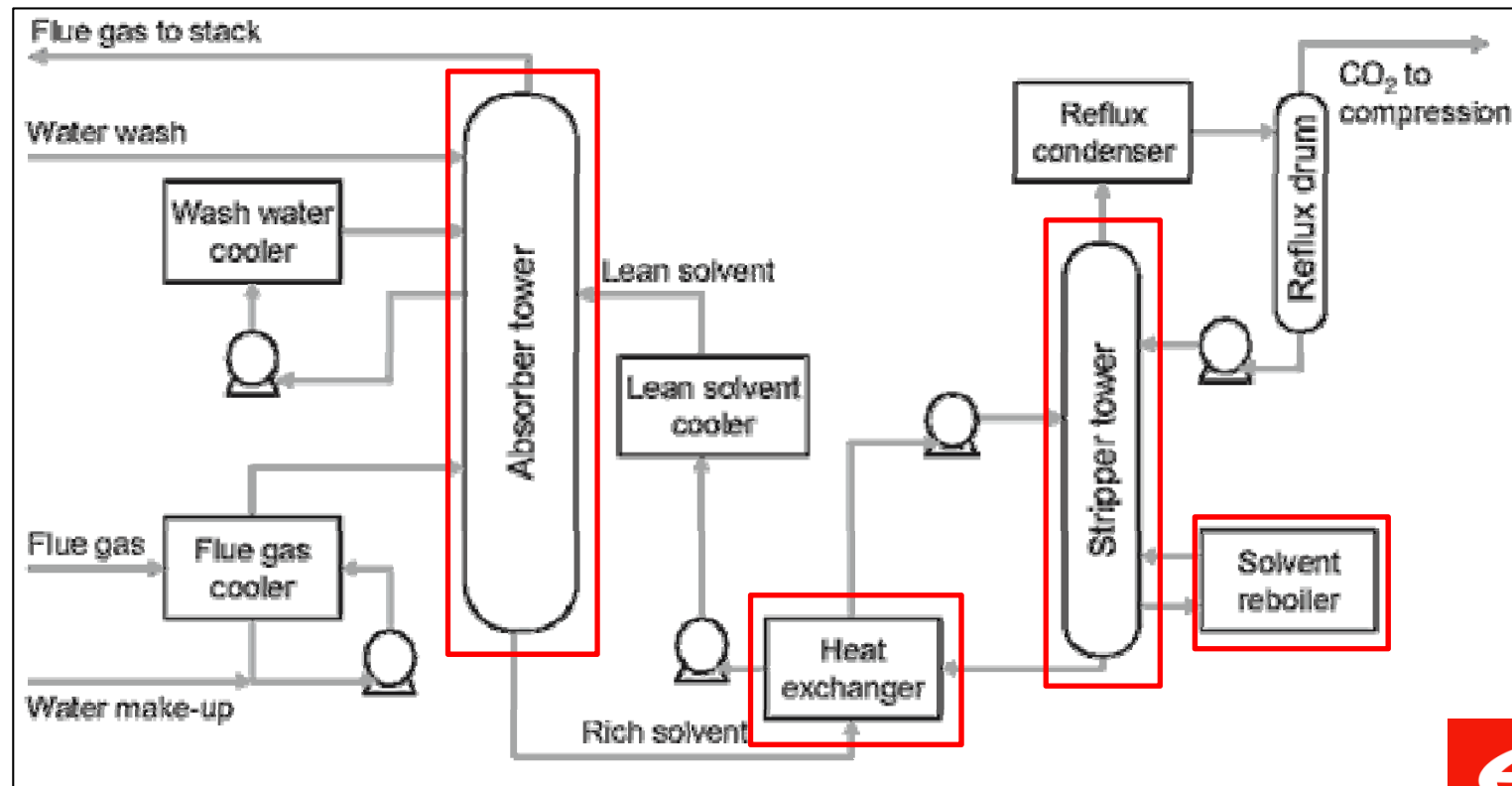
⁵ Bedell, 2009. In: Gale & Braitsch (eds.) GHGT 9

Bedell, International Journal of Greenhouse Gas Control, 2011, **5**, 1-6



Corrosion

- High level of O₂ thought to contribute to corrosive degradation products
- Uniform and localised corrosion observed- pitting, erosion, stress-corrosion cracking



Aims & Objectives

- Characterise degraded solvents from pilot facilities using a variety of analytical techniques
- Correlate data from different analytical techniques
- Establish links between the degradation products and corrosion- effect of metals
- Identify the importance of specific factors in degradation

Analytical Techniques

- GC-MS- identification major degradation products
- Anion IC- oxidation fragments (formate, oxalate, nitrate, nitrite)
- Cation IC- amine loss
- ICPMS- metal identification and quantification
- ^{13}C NMR spectroscopy- simple quantification of extent of degradation
- Electrochemical corrosion testing- corrosivity of solvent on stainless steels

Solvents Analysed

- Two different pilot plants- UK & Germany
- Primary amine, MEA
 - Operated under a range of conditions
 - With and without ion exchange to remove metals
- Mixed amine solvent
 - Operated under a range of conditions
 - 200-700 hours operation



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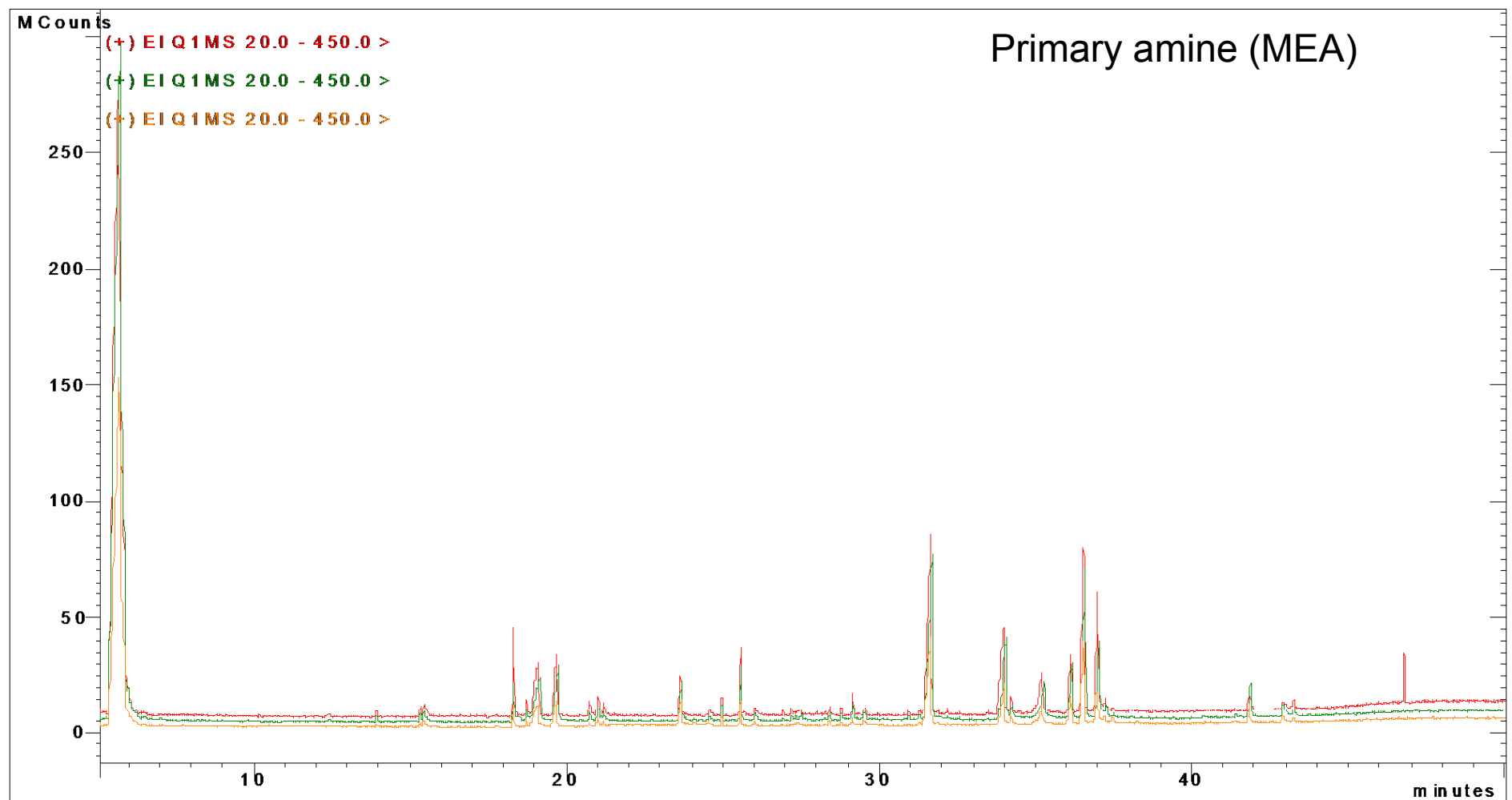
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Results: Degradation products

Identified degradation products (GC-MS)

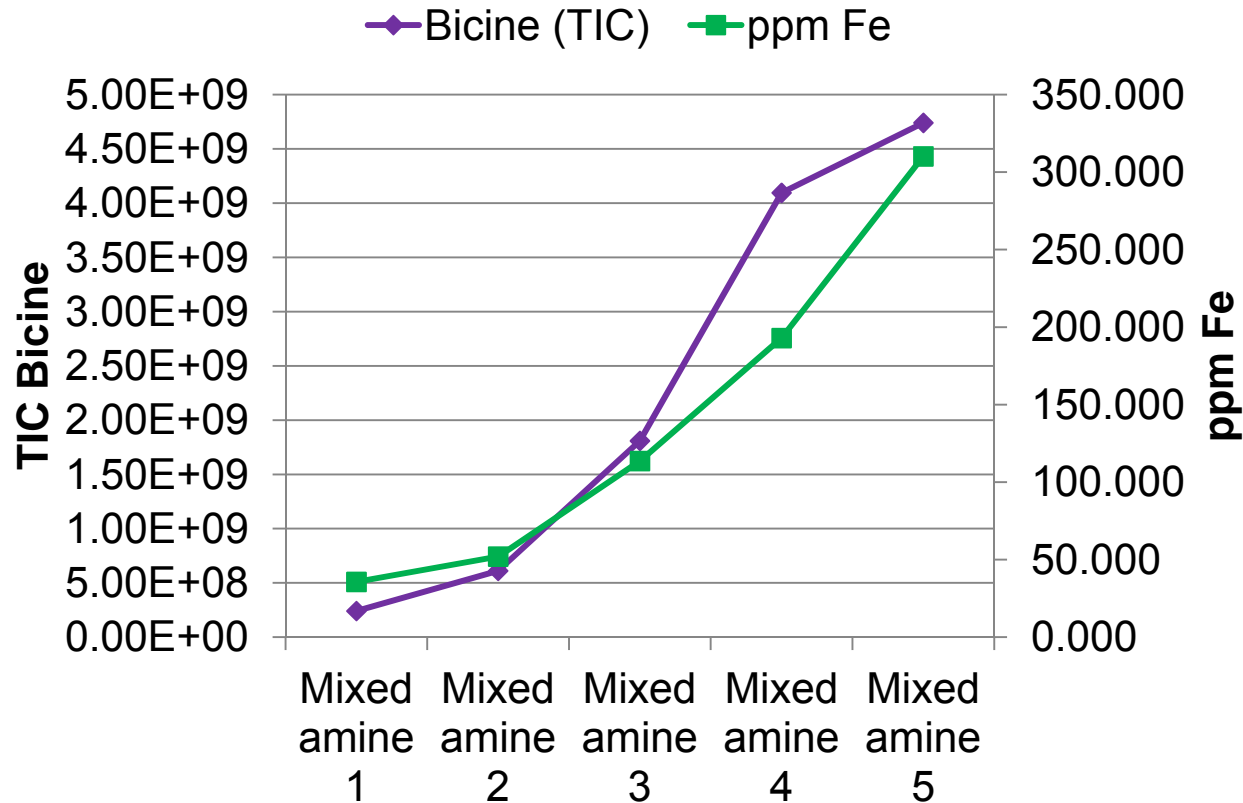




Results: Metals

ICPMS

- Iron is the predominant transition metal present in both the primary amine and the mixed amine solvent
- Iron is more soluble when bicine is present- increased corrosion risk

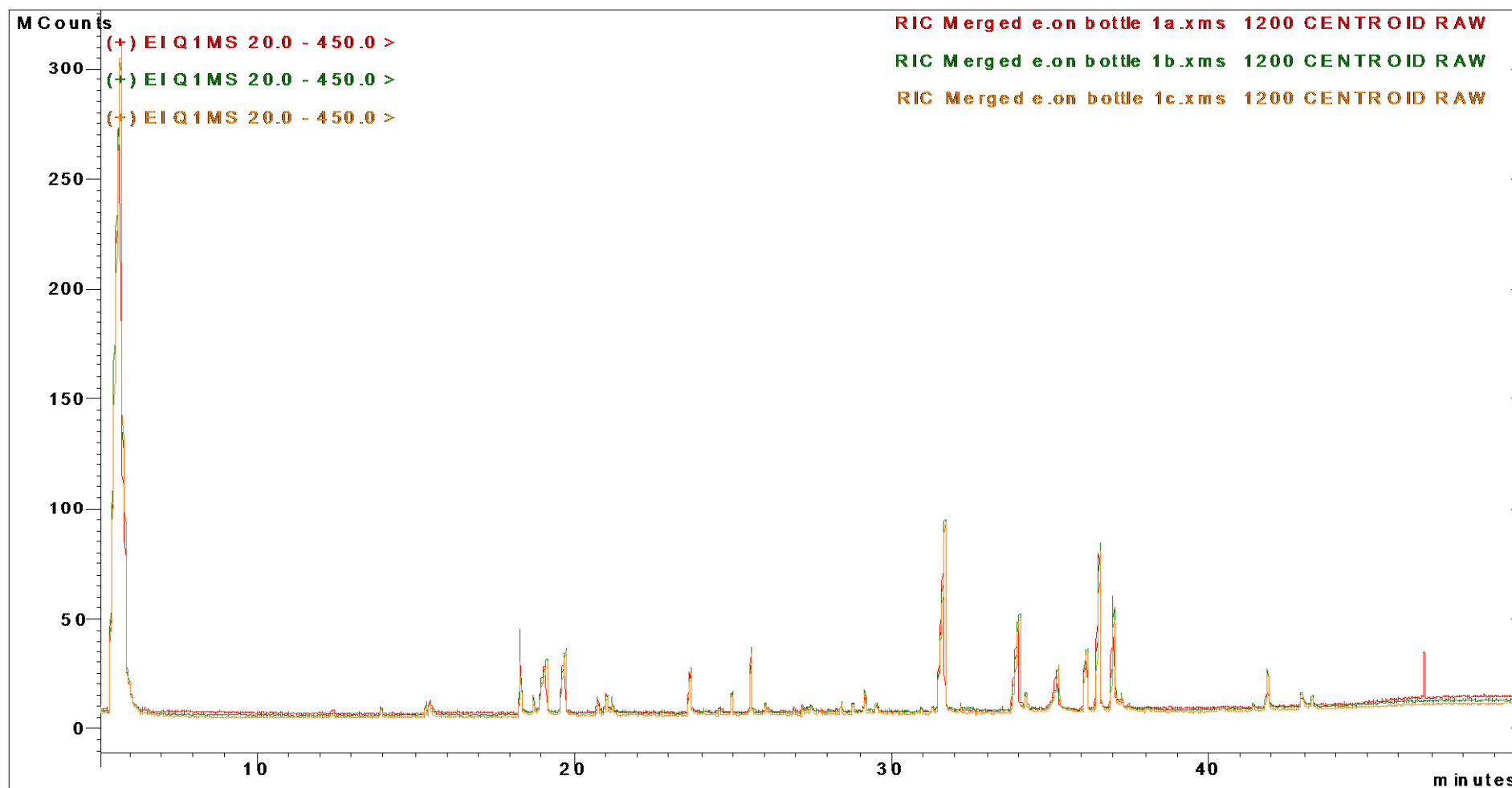




Results: Batch ion exchange

Effect of ion exchange- primary amine

Batch ion exchange

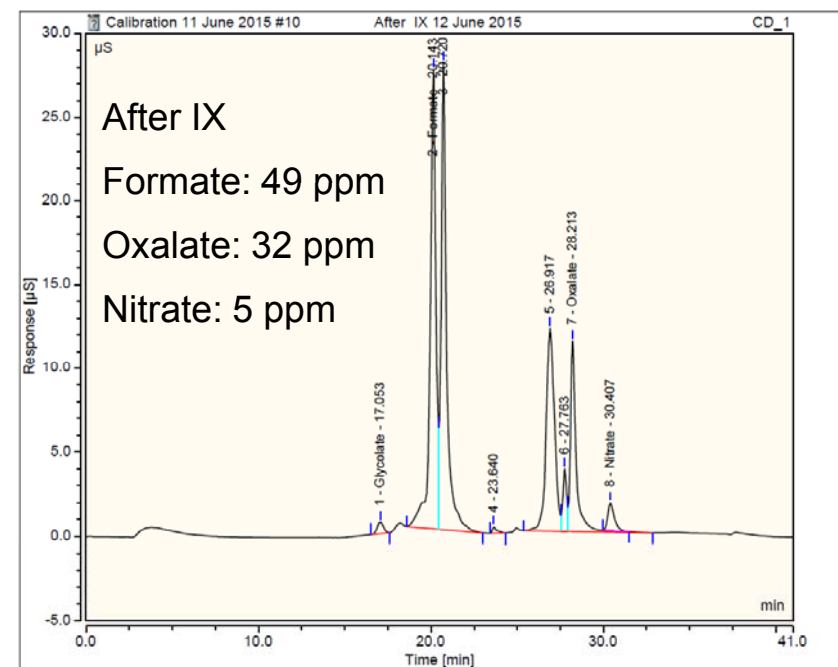
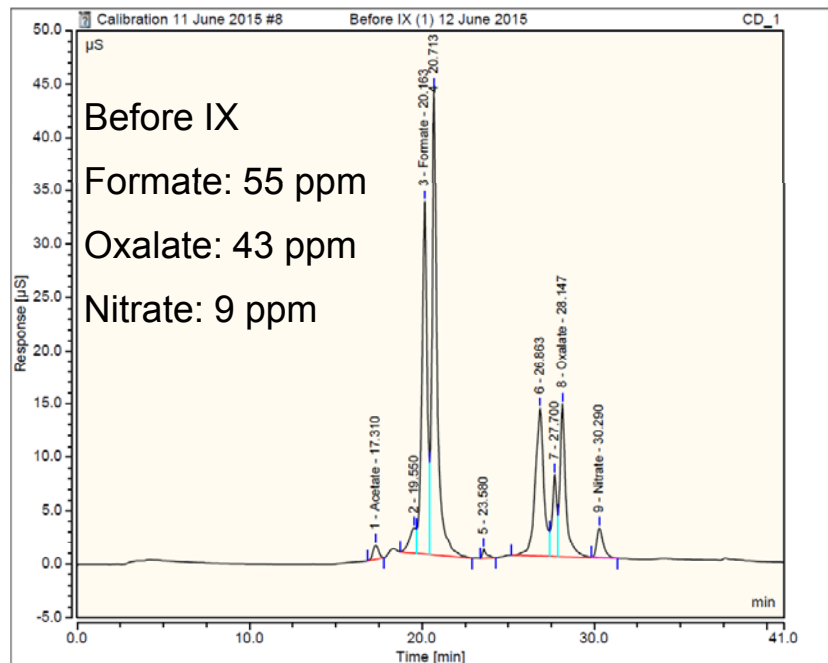




Results: Ion Chromatography

Anion IC- effect of batch ion exchange; primary amine

- Acetate and glycolate difficult to separate
- Peak after formate likely to be HEOX- precursor to known degradation product BHEOX



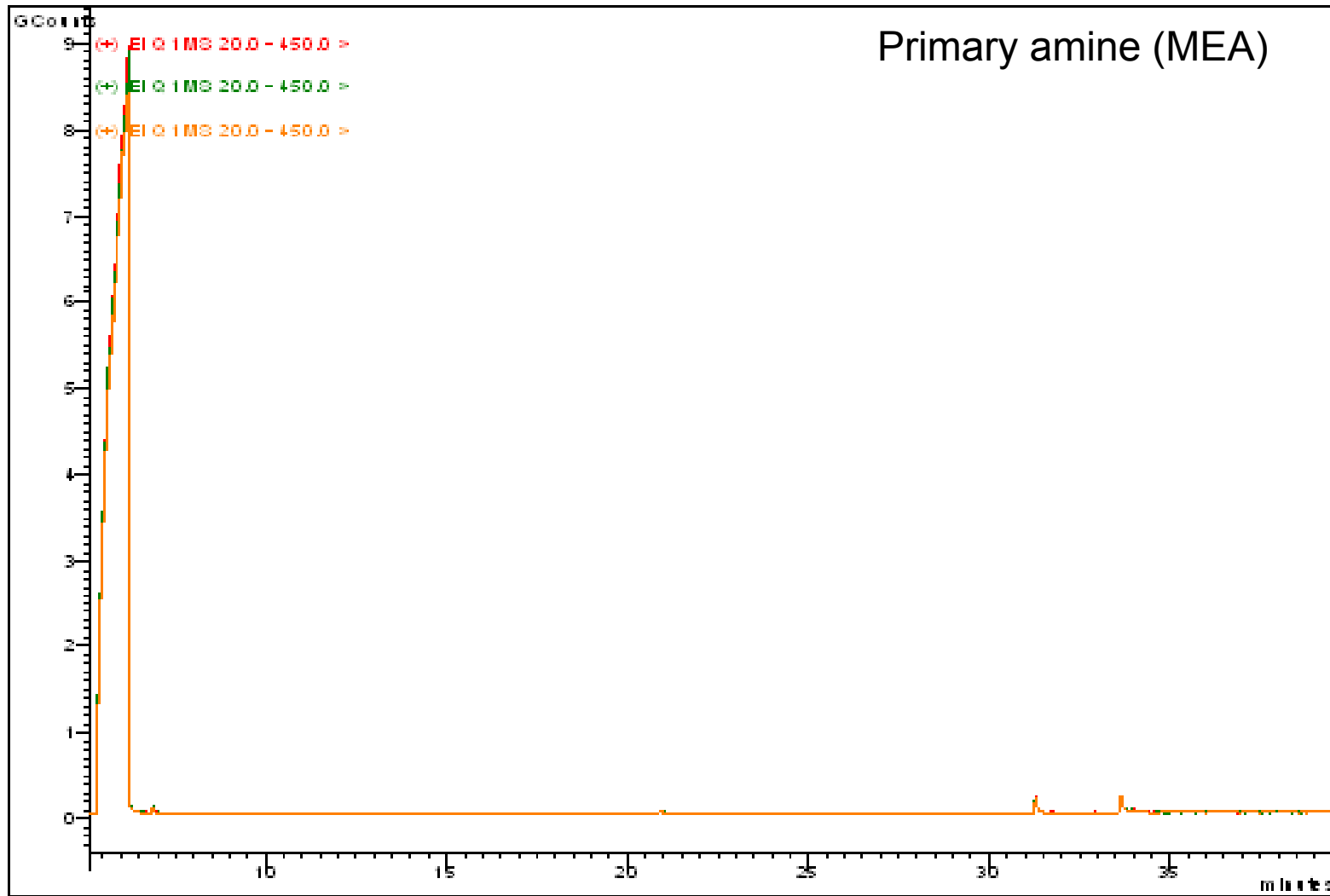
Cation IC- effect of batch ion exchange; primary amine

- Little effect on number of degradation products



Results: Continuous ion exchange

Continuous ion exchange- primary amine



Results: Ion Chromatography

Anion IC- effect of continuous ion exchange; primary amine

- Formate, nitrite, oxalate and nitrate- all below 5 ppm

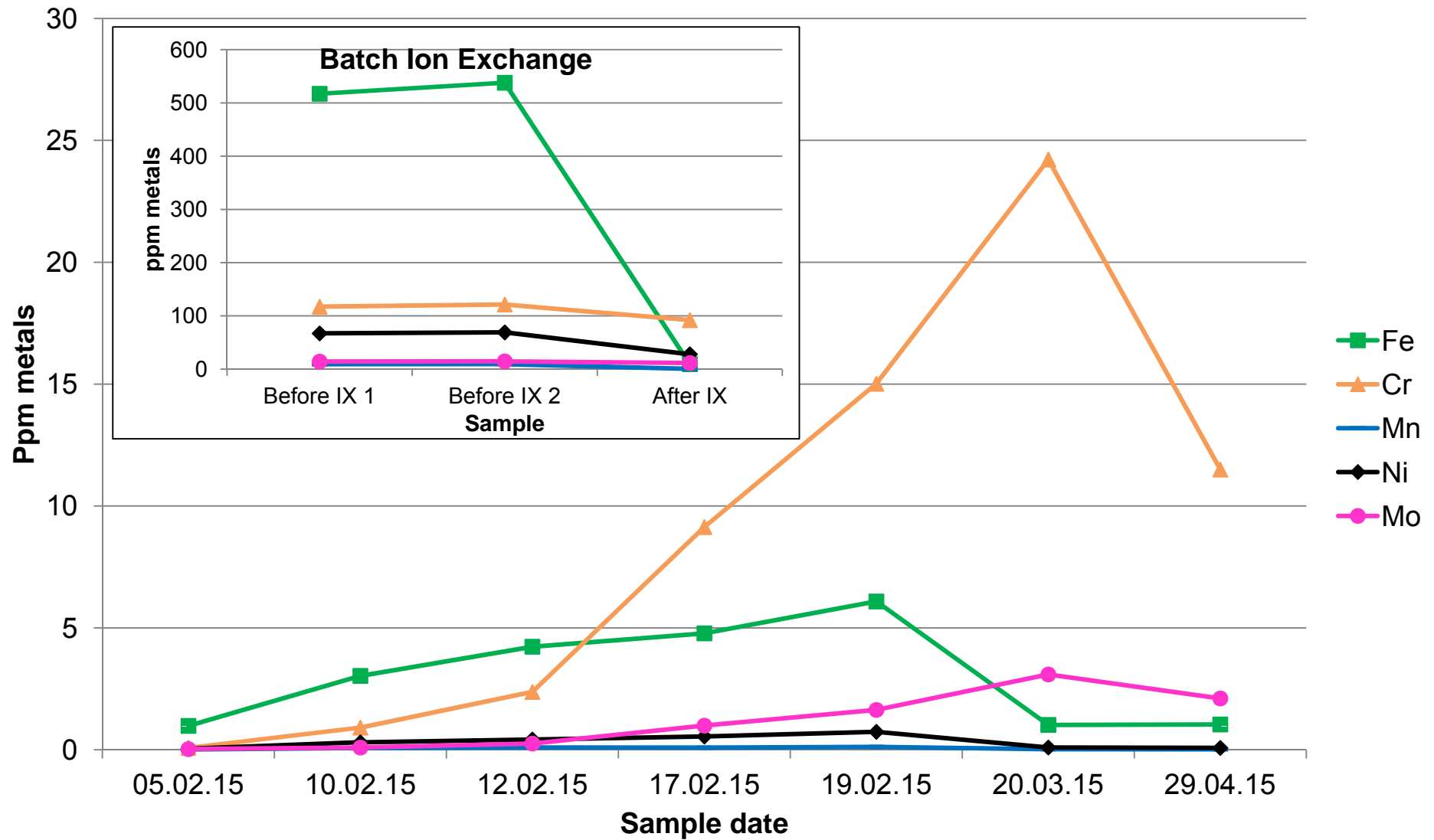
Cation IC- effect of continuous ion exchange; primary amine

- Maintains low levels of degradation throughout



Results: Continuous ion exchange

Continuous ion exchange- primary amine

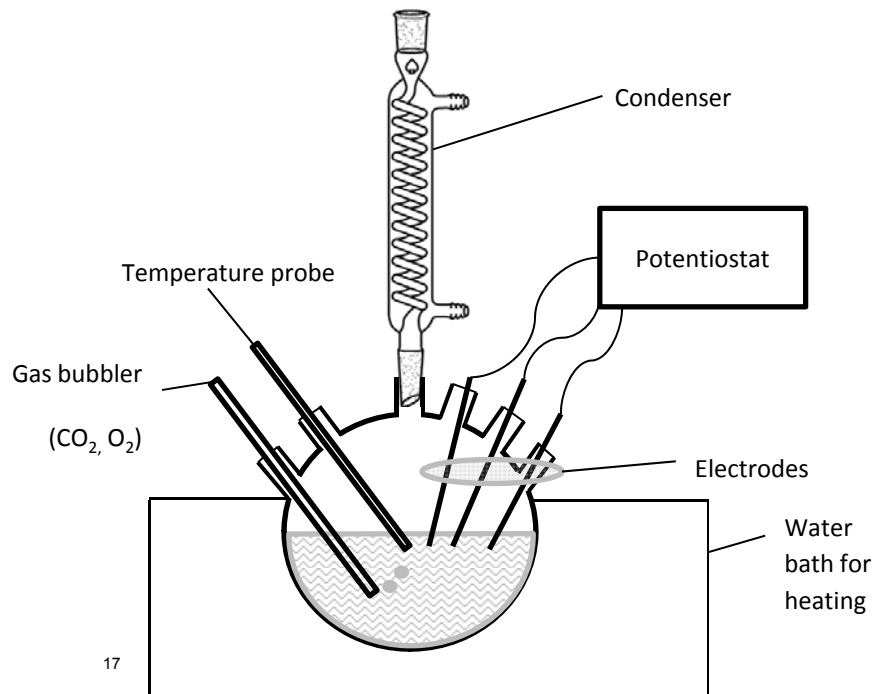




Results: Corrosion

Electrochemical testing- 316 stainless steel, clean unloaded MEA

- Both amine concentration and ion exchange appear to have little effect on corrosion in the short term (~200 hours)
- Low temperature long term tests (~700 hours) shows little corrosion effect- some etching of 316 steel observed

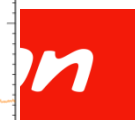
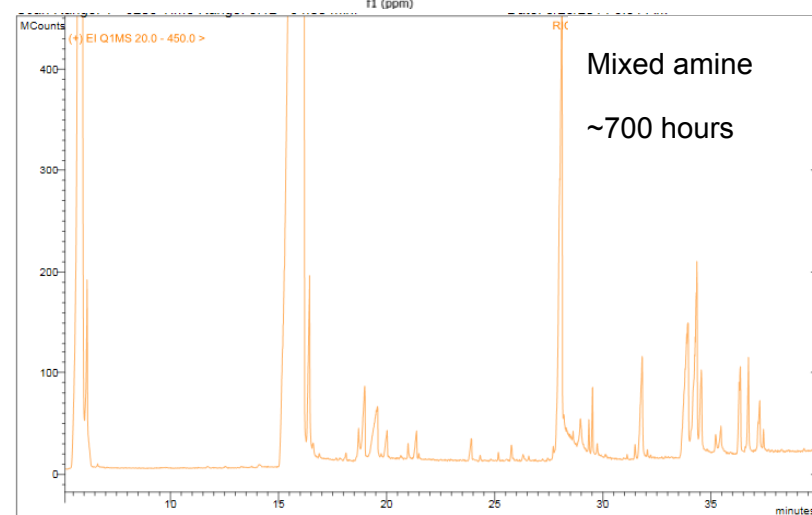
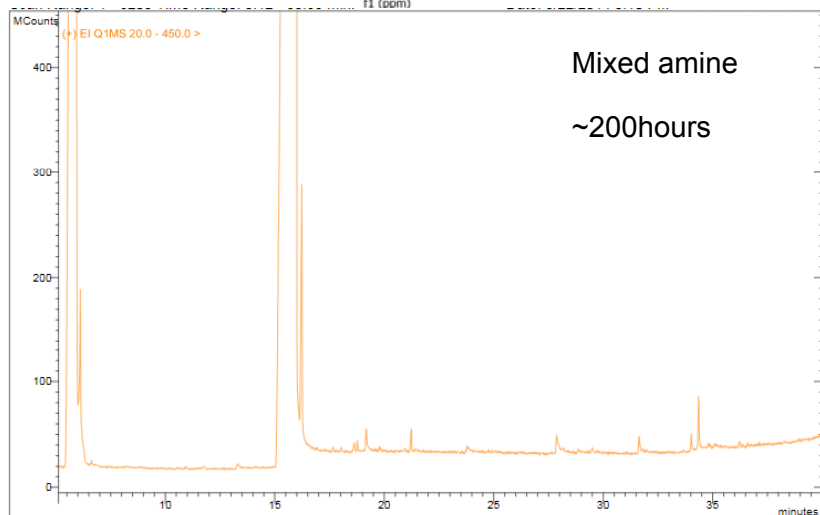
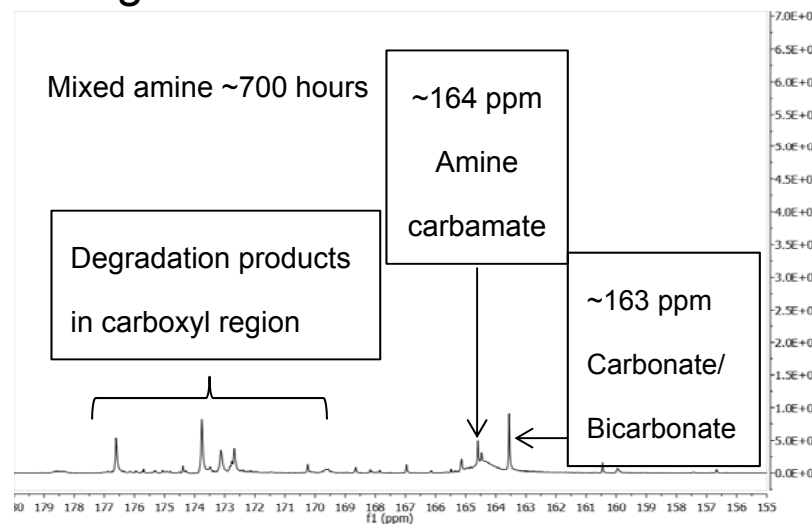
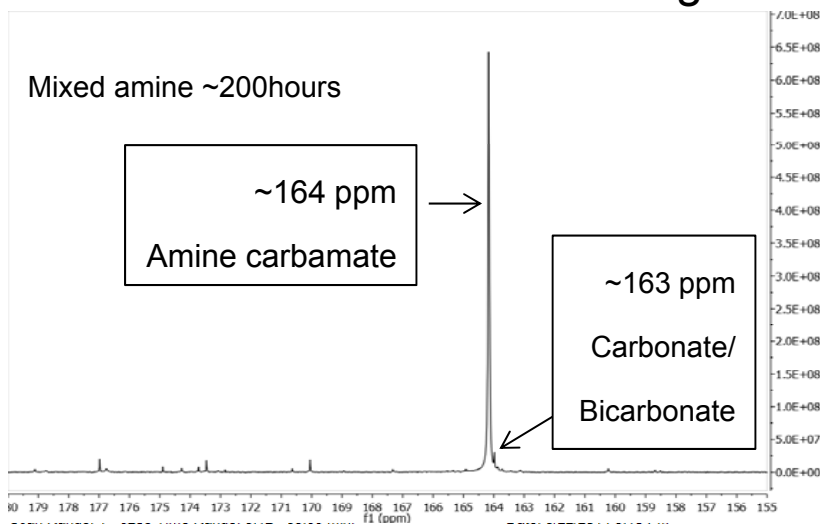




Results: NMR

¹³C NMR- mixed amine

- Proved useful in observing the extent of degradation



Summary

- Iron is the predominant transition metal in both solvents
 - Possible link to bicine
- Continuous ion exchange appears maintain low levels of degradation- unclear as to how it effects corrosion
- Combining several analytical techniques provides a clear picture of the extent of degradation
 - GC-MS provides identification of degradation products
 - ICP-MS for monitoring levels of metals, particularly iron
 - IC shows the anions present which are from heat stable salts- contribute to corrosion
 - ^{13}C NMR analysis is a useful tool for analysing the extent of degradation
- Link between degradation and corrosion needs more investigation

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