

AGENDA

12th Meeting of the International Post-Combustion CO₂ Capture Network

29th September – 1st October 2009 Regina Inn Hotel, Regina, Canada

Organised by IEA Greenhouse Gas R&D Programme







DOOSAN

Hosted by University of Regina

Sponsored by
Babcock & Wilcox
RWE
University of Regina
IPAC-CO2
ITC
SaskPower

SaskPower
HTC Purenergy
Doosan Babcock Energy
Stantec

Stokes Research Inc

Saskatchewan Ministry of Energy and Resources



















28th September 2009: Time TBC

Evening Reception, Regina Inn Hotel

Day 1: 29th September 2009

9.00 Session 1 - Welcome and Sponsors

Welcome on behalf of the IEA Greenhouse Gas R&D Programme - John Topper

Post Combustion Capture Research by the University of Regina and the International Test Centre for CO₂ Capture (ITC): Pilot Plant Studies and Economic Evaluations - P Tontiwachwuthikul, R Idem & D Gelowitz, Univ of Regina

9.40 Sponsors presentations – Chair Paitoon Tontiwachwuthikul

SaskPower's Carbon Capture Demonstration Projects; Michael J. Monea, Vice-President, Integrated Carbon Capture & Storage

Update on the State of the Art B&W RSAT™ Pilot Plant & Development Activities; Rouyu Zhang, B&W, US/

HTC Purenergy & Doosan Babcock Energy Post Combustion CO₂ Capture Technology, Design and Integration Approach; Lionel Kambeitz, HTC Purenergy, Canada

Coffee Break (20 minutes)

Session 2 – Fundamental Studies – Chair Paul Feron and Mike Monea

- 11.00 Concentrated piperazine: Degradation, Modelling and Pilot Plant Results; Gary Rochelle, Univ Texas, USA
- 11.25 Accurate Screening of Candidate Solvents by the Wetted Wall Column; Xi Chen, Univ Texas, USA
- 11.50 IFP Solutions for Lowering the Cost of Post-Combustion Carbon Capture from HiCapt+ to Demixing Solvents and Future Steps; Eric Lemaire and Ludovic Raynal, IFP, France
- 12.15 Interactions of CO₂ with Aqueous Amine Solutions—the Molecular View; Marcel Maeder et al, Univ of Newcastle and CSIRO, Australia
- 12.40 Group Photograph followed by Lunch break
- 14.00 Ionic Liquids for Post Combustion CO₂ Absorption; David Wappel et al, Univ of Leoben, Austria
- 14.25 Latest Research on Fundamental Studies of CO₂ Capture Process Technologies at the Process Systems Laboratory, University of Regina; R Idem, P Tontiwachwuthikul, and D Gelowitz, Univ of Regina

Session 3 – Pilot Plant Work and Scale Up – Chair Gary Rochelle & Kevin McCauley

- 14.50 First Results from the Start up of a Post Combustion Pilot Plant at Niederaussem; Peter Moser et al, RWE Power, Germany and Christine Foerster and Torsten Stoffregen, Linde, Germany
- 15.15 Post-Combustion Capture Pilot Plant Operation in Australia and China; Paul H.M. Feron, Energy Transformed Flagship, CSIRO Energy Technology, Newcastle, Australia
- 15.40 Afternoon Coffee Break (20 minutes)
- 16.00 Integration of Cansolv CO₂ Capture with Coal-Fired Power Plants Using Supercritical Boilers; P E Just, Cansolv, Canada, and Yasaman Mirfendereski and Frank Geuzebroek, Shell, Netherlands
- 16.25 Status of European CO₂ Technology Test Centre Mongstad; Gelein de Koeijer, StatoilHydro, Norway
- 16.50 Evaluation of Process Improvements in Pilot Scale Activities Under the EU CESAR Project; Jacob Knudsen, Dong, Denmark

17.15 END DAY 1

Group Workshop Dinner scheduled for evening. Time & Venue TBC



Day 2 – 30th September

Sponsors Presentations – Chair John Topper

- 09.00 CCS and Climate Change Research in Canada; Malcolm Wilson, Univ of Regina
- 09.10 Statement by Janice Stokes, Stokes Research Inc.
- 09.20 Post-Combustion Capture Development Programme of RWE—A Group-Wide Approach to Implementing Technology; Hotchkiss, Whitehouse, Moser and Schmidt
- 09.45 Impacts of Post Combustion CO₂ Capture on Plant Performance—A Case Study; Chris van Driel, Anindo Dey, David Cameron, Stantec, Canada

Session 3 - Cont'd

Pilot Plant Work and Scale Up – Chair Peter Douglas & Malcolm Wilson

- 10.10 ECO₂ Ammonia Based Post Combustion Capture Trials at the R E Burger Plant in Ohio; Chris McLarnon, Powerspan, USA
- 10.35 Chilled Ammonia—Update on Joint Investigations by Alstom and EPRI; Sean Black, Alstom, USA

Coffee Break (20 minutes)

- 11.15 Development of Amine Absorbents for Post Combustion Capture; Ji Hyun Lee, Korea Electric Power Institute, Korea
- 11.40 The Hazelwood/H₃ Capture Demonstration Project; Geoff Stevens, Univ of Melbourne, Barry Hooper, CO2CRC and Tony Innocenzi, International Power, Australia

Session 4 - Modelling and Plant Studies - Chair Lionel Kambeitz & Richard Hotchkiss

- 12.05 Design Considerations of Post Combustion CO₂ Capture Process During Part Load Operation of Coal Fired Power Plant; Sebastian Linnenberg, Jochen Oexmann and Alfons Kather, Hamburg Univ of Technology, Germany
- 12.30 Lunch break
- 13.50 Optimised Integration of Post Combustion CO₂ Capture Process in Greenfield Power Plants; Jochen Oexmann, Imo Pfaff, Sebastian Linnenberg, Alfons Kather, Hamburg Univ of Technology, Germany
- 14.15 Retrofitting Post Combustion Capture to Existing Power Plants; Jon Gibbins, Mathieu Lucquiaud, Jia Li and Hannah Chalmers, Imperial College, UK
- 14.40 Dynamic Simulation and Control of MEA Absorption Processes for CO₂ Capture from Fossil Fuel Power Plant; Noorlisa Harun, Peter L. Douglas, Eric Croiset, Luis Ricardez-Sandoval, Atchariya Chansomwong, University of Waterloo, Canada
- 15.05 Modelling of Relationships Among Key Parameters in CO₂ Capture Process; Christine Chan et al, Univ of Regina, Canada
- 15.30 Coffee Break
- 15.50 Development of a Calcium Based CO₂ Capture Process for Coal Fired Plants; Sven Unterberger et al, EnBW and Univ of Stuttgart, Germany
- 16.15 Impacts of Carbon Capture on Power Plant Emissions; Ram Narula and Harvey Wen, Bechtel Power, USA

Session 5 – Commercial and Other – Chair – Jon Gibbins & Janice Stokes

- 16.40 MHI's Recent Post Combustion CO₂ Capture Achievements and Developments; Hiroshi Tanaka, Masaki lijima and Ronald Mitchell, MHI, Japan
- 17.05 Pilot Plant Approaches for Scale Up of CO₂ Capture Processes using Amine Solvents; Aboudheir and Elgarni, HTC Purenergy, and Tontiwachwuthikul and Idem, Univ of Regina, Canada



Wrap Up Session

17.30 Wrap Up—What and Where Next; John Topper, IEA GHG

17.45 Workshop closes

Poster Session

- P1 Steady State and Dynamic Modelling for a Hybrid Approach to Post Combustion Capture; Peter Stephenson (RWE npower), Jing Tian (RWE npower), Stevan Jovanovich (BOC Linde) and Xiaoping Tian (BOC Linde)
- P2 Withdrawn
- P3 Are Solid Sorbents a Viable Option for Post Combustion CO₂ Capture; Sharon Sjostrom, ADA Environmental Solutions, USA
- Using Fundamental Advanced Thermodynamics to Model CO₂ Capture Using Aqueous Ammonia; Victor Darde¹, ², Kaj Thomsen¹, Willy J.M. van Well² and Erling H. Stenby¹, ¹Dept of Chemical & Biochemical Engineering, Technical University of Denmark, ²Chemical & Materials Department, DONG Energy Power, Denmark
- P5 Research Highlights in Post Combustion CO₂ Capture; Amr Henni, Saudi Aramco- R&DC Centre-Dhahran, Saudi Arabia
- P6 Post Combustion Capture-Ready Options and Barriers; Adina Bosoaga, Mott McDonald, UK
- P7 A Pilot Plant Study for CO₂ Capture by Aqueous Ammonia Applied to Blast Furnace Gas in Iron and Steel Making Process; Je Young Kim, Kunwoo Han, and Hee Dong Chun, Research Institute of Industrial Science & Technology, Republic of Korea
- P8 Recent Development of CO₂ Capture Technology; Takashi Nojo, Yasuyuki Yagi and Masahiko Tatsumi, Kansai Electric Power
- Murphree Efficiency for Calculating Column Height in CO₂ Absorption from Atmospheric Gas Using Amines; Lars Erik Oi, Norway
- P10 Post Combustion Carbon Capture Technologies Pilot Plant Trials on a Coal Fired Power Station; Scholes et al CO2CRC, Australia
- P11 Studies on Corrosion Inhibitors for Amine Based Solvents for CO₂ Absorption from Power Plant Flue Gases containing CO₂, O₂ and SO₂; Kladkaew, Saiwan, Thailand with Idem and Tontiwachwuthikul, ITC Regina, Canada
- P12 Oxidation Inhibitors for Aqueous MEA Solutions used in a Post-Combustion CO₂ Capture Process; Pierre-Louis Carrette et al IFP, France
- P13 Preliminary Screening for Optimum CCS Plant Design; Walid ElMoudir, Univ of Regina and HTC Purenergy Inc, Raphael Idem, University of Regina, and Ahmed Aboudheir; HTC Purenergy Inc, Canada
- P14 An Architectural Framework for Developing Intelligent Applications for the Carbon Dioxide Capture Process; C. Luo, Q. Zhou, C.W. Chan, University of Regina, Canada
- P15 HiCapt+: A Step Forward for Industrial Post-Combustion CO₂ Capture in Flue Gases; Laurent Normand, PROSERNAT, France, Eric LEMAIRE, IFP, France, and Christian Streicher, PROSERNAT, France
- P16 Environmental Impact of Atmospheric Fugitive Emissions from Amine Based Post Combustion CO₂ Capture; Moetaz I. Attalla, Merched Azzi, Phil Jackson, Dennis Angove, Energy Transformed Flagship, CSIRO Division of Energy Technology, Australia
- P17 3D Visualization of the Carbon Capture Units; S. Guo, C.W. Chan, P. Tontiwachwuthikul, University of Regina, Canada
- P18 New Developments in Post-Combustion Capture Models in the IECM; Peter Versteeg, Carnegie Mellon University



- P19 Sensitivity Study on Bed Height of Amine-CO₂ Absorption Process; Anothai Setameteekul, HTC Purenergy, Canada
- P20 Sensitivity and Optimization Study of Amine Based CO₂ Capture Process; Salim Kadiwala, Ahmed Aboudheir, HTC Purenergy, Canada
- P21 Pilot Plant Study on CO₂ Capture Using Simulated NGCC Flue Gas and Formulated Solvent; Aihua Yang, Anothai Setameteekul, Salim Kadiwala, Ahmed Aboudheir, HTC Purenergy, Canada
- P22 Reduction of the Energy Penalty of a Coal-Fired Power Plant by using a Novel Solvent together with an Improved CO₂ Capture Process for Post-Combustion Capture and Compression; Irene Bolea, Centro de Investigación de Recursos y Consumos Energéticos (CIRCE), Universidad de Zaragoza, Spain, Teerawat Sanpasertparnich, Raphael Idem, Paitoon Tontiwachwuthikul, David deMontigny, and Phairat Usubharatana, International Test Centre for CO₂ Capture, University of Regina, Canada
- P23 Vapour-liquid equilibria determination of CO₂-H₂O-amine systems; Danlu Tong, Martin Trusler, Geoffrey Maitland, Jon Gibbins, Paul Fennell, Imperial College, London, UK

Visits to the University of Regina and ITC Facilities

These will take place on Monday 28th in the afternoon and the morning of Thursday 1 October. There will be multiple visits with 15 people maximum in each group.