



IEA Greenhouse Gas R&D Programme



Eighth Annual Conference on Carbon Capture & Sequestration

IEA Greenhouse Gas R&D Programme Special Session

What have we learnt from large scale CCS projects?

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What have we learnt to date - projects?

- Review current operational large-scale CCS projects
 - Assess learning from projects
 - Identify gaps in the global CCS project portfolio
- Focus on projects relevant to full-commercial scale operation
 - Includes:
 - Large-scale pilot
 - Demonstration
 - Commercial
 - Excludes
 - Small and medium pilot
 - Lab scale
 - Define criteria – Identify projects – Collect information - Analyse



Criteria for large-scale operational projects

- Indicative criteria defined for 'large-scale operational projects'
- Was, or had been, operational by the end of 2008, and either:-
 - Captured over 10,000 tCO₂ per year from a flue gas
 - Injected over 10,000 tCO₂ per year with the purpose of geological storage with monitoring
 - Captured over 100,000 tCO₂ per year from any source
 - Coal-bed storage of over 10,000 tCO₂ per year
- *Commercial CO₂-EOR was excluded unless there was a monitoring programme to provide learning*
- *Did not need to be fully integrated*
- Added term '*large-scale operational*' to IEA GHG Projects Database



Projects identified

Bellingham Cogeneration Facility	IFFCO CO2 Recovery Plant – Aonla
CASTOR Project	Prosint Methanol Plant
Great Plains Synfuel Plant	Rangely CO2 Project
IMC Global Soda Plant	Schwarze Pumpe
In Salah	SECARB - Cranfield II
K12-B	Shady Point Power Plant
Ketzin Project	Sleipner
MRCSP - Michigan Basin	Snohvit LNG Project
Nagaoka	SRCSPP - Aneth EOR-Paradox Basin
Otway Basin Project	SRCSPP - San Juan Basin
Pembina Cardium Project	Sumitomo Chemicals Plant
Petronas Fertilizer Plant	Warrior Run Power Plant
IFFCO CO2 Recovery Plant - Phulpur	Weyburn
Chemical Co. “A” CO2 Recovery Plant	Zama EOR Project



Projects identified

Bellingham Cogeneration Facility	IFFCO CO2 Recovery Plant – Aonla	
CASTOR Project	Prosint Methanol Plant	
Great Plains Synfuel Plant	Rangely CO2 Project	Capture over 100ktCO ₂
IMC Global Soda Plant	Schwarze Pumpe	
In Salah	SECARB - Cranfield II	Injection over 10ktCO ₂ for storage
K12-B	Shady Point Power Plant	
Ketzin Project	Sleipner	
MRCSP - Michigan Basin	Snohvit LNG Project	
Nagaoka	SRCSP - Aneth EOR-Paradox Basin	Monitored EOR over 10ktCO ₂
Otway Basin Project	SRCSP - San Juan Basin	
Pembina Cardium Project	Sumitomo Chemicals Plant	Capture over 10ktCO ₂ from flue gas
Petronas Fertilizer Plant	Warrior Run Power Plant	
IFFCO CO2 Recovery Plant - Phulpur	Weyburn	
Chemical Co. "A" CO2 Recovery Plant	Zama EOR Project	Coal bed storage over 10ktCO ₂



Project Locations





Extent of coverage vs ZEP project matrix

Archetype 1	• Lignite/co-firing with Biomass	• Pre-combustion, variant A	• Cross-border pipeline	• Offshore depleted oil & gas field
Archetype 2	• Gas	• Post-combustion, variant A	• Pipeline	• Onshore structural deep saline aquifer
Archetype 3	• Hard Coal	• Oxy-fuel, variant A	• Ship	• Offshore open deep saline aquifer
Archetype 4	• Hard Coal	• Post-combustion, variant A	• Pipeline	• Onshore depleted oil & gas field
Archetype 5	• Lignite	• Oxy-fuel, variant B	• Pipeline	• Onshore structural deep saline aquifer
Archetype 6	• Hard Coal	• Pre-combustion, variant B	• Pipeline	• Offshore depleted oil & gas field
Archetype 7	• Hard Coal	• Post-combustion, variant B	• Pipeline	• Onshore open deep saline aquifer

Demonstrated in operational large projects

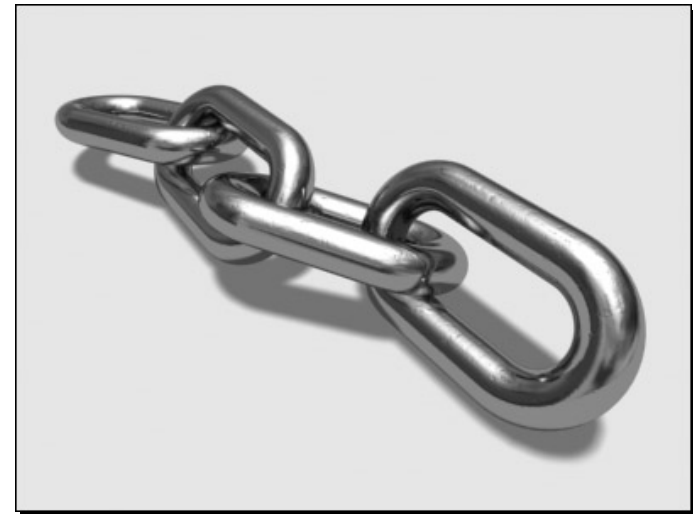
Not demonstrated in operational large projects

Project matrix courtesy of EU Technology Platform for Zero Emission Fossil Fuel Power Plants - ZEP (2008)



Extent of Coverage

- If integrated CCS from electricity production is a 4 link chain:
 - Electricity production
 - Capture
 - Transport
 - Storage
- 2 and 3 link chains have been demonstrated over 1Mt CO₂ per year





Extent of coverage - Capture

- 13 plants capturing from combustion processes
 - 11 post-combustion
 - 1 pre-combustion
 - 1 oxyfuel
- 9 projects source CO₂ from industrial processing (Natural gas separation, ammonia, LNG, hydrogen production)
- Multiple fuels represented
 - Hard coal
 - Lignite
 - Natural Gas
 - Industrial processes
- Over 10Mt of CO₂ captured per year

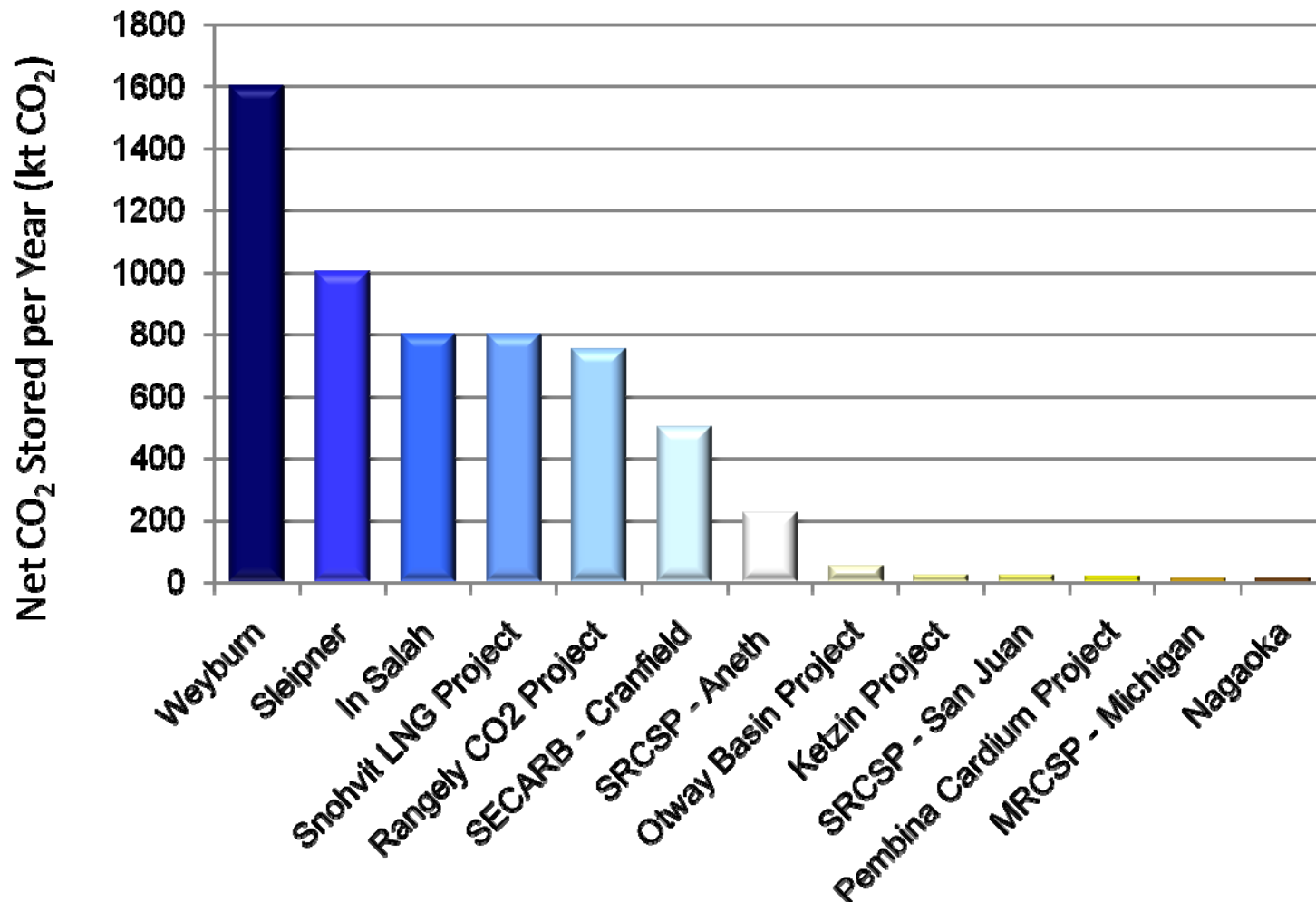


Extent of coverage - Transport

- Pipeline
 - Single sink source pipelines
 - Multiple source-multiple sink pipeline networks
- Truck
- Cross-border transport
- Transport over 860km



Net CO₂ Storage per Year



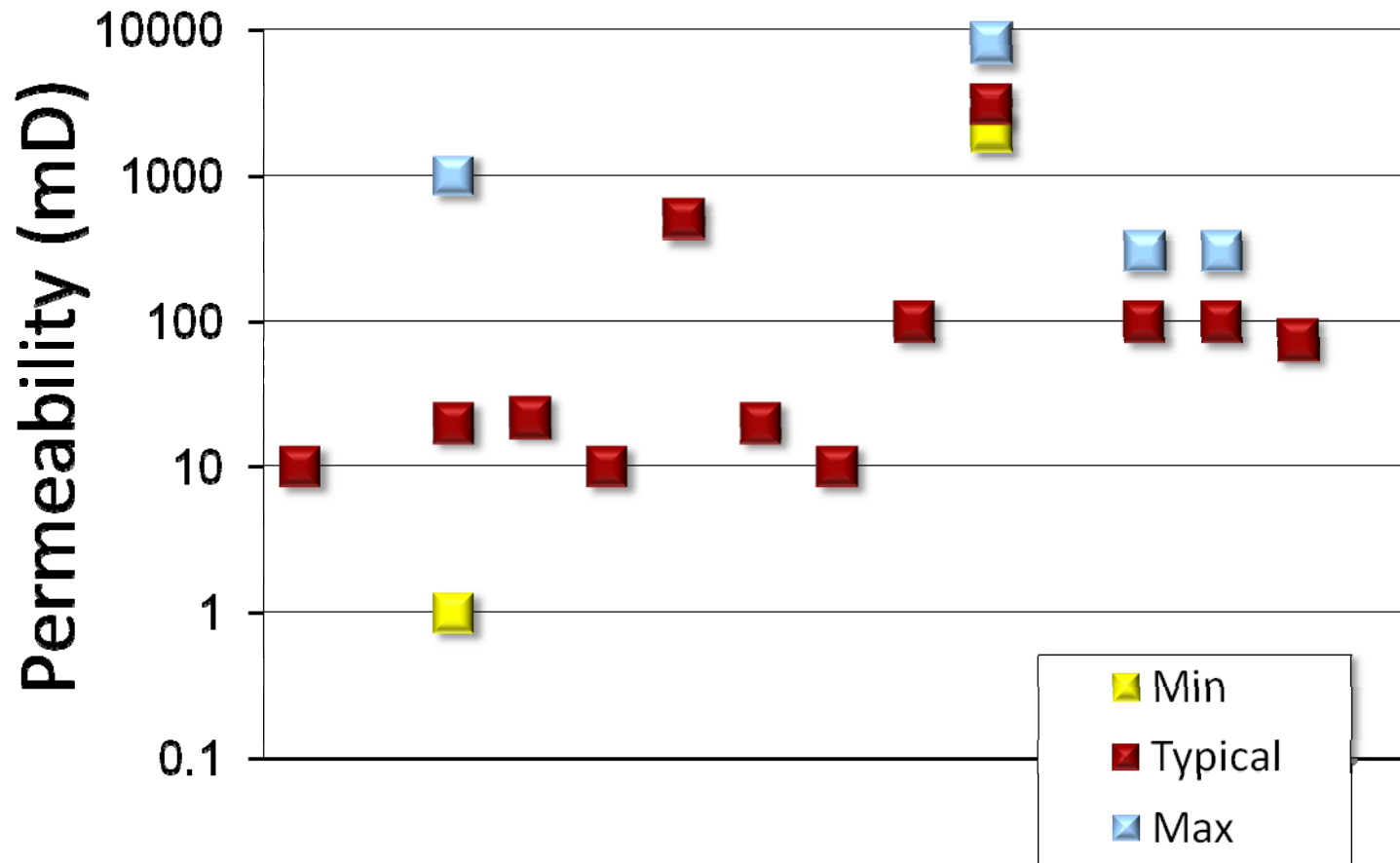


Extent of coverage – Monitoring

- 2D seismic
- 3D seismic
- 4D seismic
- Vertical seismic profiling
- Cross-well seismic
- Electrical conductivity
- Microseismic
- Passive seismic
- Soil gas sampling
- Detector arrays
- Eddy covariance
- Observation wells
- Time lapse microgravity
- Well temperature and pressure
- Well logs
- Tracers
- Ground water geochemistry
- Interferometry
- Satellite imaging
- Tilt meters



Permeability





Emerging Themes

- **Injectivity** – importance, problems, solutions
- **Material corrosion** – less than anticipated
- **Seismic**
 - Effective for monitoring the CO₂ plume - where it can be used
 - Not quantitative beyond a certain resolution
 - Expensive
- **Other monitoring** – e.g. electrical conductivity viewed as promising; desire for better direct sampling at reservoir conditions; can we move from R&D to commercial suite of tools?



Preliminary Conclusions

- Elements of CCS are operating at large scale
- Integrated CCS is operating at large scale, just not from power plant
- **There is a lot that has been learnt from existing projects, but more can be done to share the learning**
- CCS industry can build on existing projects' experience
- Increasing IPR issues will affect sharing learning



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- General - www.ieagreen.org.uk
- CCS - www.co2captureandstorage.info

